

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 23, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 79(PM), in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H Sec. 11, T. 27N, R. 7W, NMPM., Blanco Pool  
Unit Letter

Rio Arriba

County. Date Spudded 9-9-57 Date Drilling Completed 9-18-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6231 Total Depth 5285 ~~5200~~ C.O. 5200'

Top Oil/Gas Pay 4506' (Perf.) Name of Prod. Form. Mass Verde

PRODUCING INTERVAL 4506-4524; 4544-4566; 4576-4586; 4596-4608;

Perforations 4992-5008; 5042-5078; 5086-5096; 5126-5138

Open Hole None Depth 5281' Casing Shoe 5281' Depth 4852' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5527 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water & 60,000# sand; 64,000 Gal. Water & 60,000# Sand

Casing 1066 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>161'</u>	<u>150</u>
<u>7 5/8"</u>	<u>2986'</u>	<u>250</u>
<u>5 1/2"</u>	<u>2350'</u>	<u>300</u>
<u>2"</u>	<u>4852'</u>	<u>---</u>
<u>1 1/4"</u>	<u>2869'</u>	<u>---</u>

Remarks: Baker "M" Packer at 2989'; Garrett sleeve at 2895'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 30 1957, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. C. Johnson

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. #3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

