

EL PASO NATURAL GAS COMPANY
GAS WELL TEST

To: Mr. E. E. Alsup

Date: October 2, 1957

From: Gas Engineering Department

Place: Farmington, New Mexico

DUAL COMPLETIONSubject: Test data on the El Paso Natural Gas Company Well,
SAN JUAN 28-7 UNIT NO. 79, Rio Arriba County, N.M.

Tested By: S. V. Roberts

Location Sec. 11 T. 27N R. 7W 1570'N, 1008'E

Shut-In Pressure P.C. SIPT 1005 psig ; (Shut-in 7 days)
P.C. SIPT 1005 psig
M.V. SIPT 1065 psig0.750" Choke Volume 1593 MCF/D @ 14.7 psia and 60° F. for 0.6
gravity gas. Flow through casing for 3 hours.

Calculated 3 Hour Absolute Open Flow 1619 MCF/D

Working Pressure On tubing = 128 Psig

Producing Formation Pictured Cliffs

Stimulation Method Sand Water Frac.

Total Depth 5285 - c/o 5200

Field Undesignated

H2S Sweet to lead acetate.

Final SIPT (MV) - 1065 psig

cc: D. H. Tucker

~~R. W. Harris~~~~W. I. Hollis~~~~F. O. Walker~~

W. M. Rodgers

Wayne Cheek

Drilling Department

B. D. Adams

~~R. J. Hamblin~~

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