THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS SAN JUAN 28-7 UNIT WELL NO. 79 (PM), LOCATED IN THE SE/4 NE/4 OF SECTION 11, TOWNSHIP 27 NORTH, EANGE 7 WEST, NMPM, RIO ARRIBA COUNTY, NEW MEXICO, IN SUCH A MANNEF AS TO PRODUCE GAS FROM THE SOUTH BLANCO PICTURED CLIFFS GAS POOL AND GAS FROM THE BLANCO MESAVERDE GAS POOL.

## OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on November 6, 1957, for permission to dually complete its San Juan 28-7 Unit Well No. 29 (PM), located in the SE/4 NE/4 of Section 11, Township 27 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco Pictured Cliffs Gas Pool and gas from the Blanco Mesaverde Gas Pool.

Now, on this 6th day of November, 1957, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section "c" of Rule 112-A of the Commission's Rules and Regulations;
- (2) That the applicant is the operator of all of the offsetting acreage and that no waiting period is therefore necessary.
- (3) That the proposed dual completion will not cause waste nor impair correlative rights.
- (4) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

## IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company be and the same is hereby authorized to dually complete its San Juan 28-7 Unit Well No. 79 (PM), located in the SE/4 NE/4 of Section 11, Township 27 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco Pictured Cliffs Gas Pool and gas from the Blanco Mesaverde Gas Pool, through the tubing and the casing—tubing annulus respectively.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata,

Operator shall make pressure tests of the casing to prove that no casing leaks exist. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C=103.

PROVIDED FURTHER. That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110, and Form C-122, outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log

