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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2038

	Santa 1 ci 1 ton 1 tonica	'
zos Rd., Aziec, NM B7410	REQUEST FOR ALLOWABLE AND AUT	HORIZATION

00 Rio Brazos Rd., Aziec, NM B7410	REQUEST FO	OR ALLOWAB	LE AND AUTHOF	RIZATION			
perator		NSPORT OIL	AND NATURAL (	Well Add	No. 0713500		
AMOCO PRODUCTION COMPA	NY						
ddress P.O. BOX 800, DENVER,	COLORADO 8020	11					
cason(s) for Isling (Check proper box)		Transporter of:	Other (Pieizre ex	plain)			
iew Well		Dry Gas					
tecompletion U	Casinghead Gas	, m					
change of operator give name ad address of previous operator							
I. DESCRIPTION OF WELL	AND LEASE			Kind of I	e45£	Lease	No.
SAN JUAN 28 7 UNIT	Well No.	Pool Name, Including BLANCO PC	SOUTH (GAS)		seral or Fee		
Location H Unit Letter	1570	_ Feet From The	FNL Line and	1008 Foet	From The	FEL	Line
11 Section Townshi	27N	7W Range	, NMPM,	RIO A	RRIBA		County
	HEDODTED OF C	MI AND NATII	RAL GAS				
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conde	uraje	Montage (comment				
MERIDIAN OIL INC.	L_J		3535 EAST 30T	H STREET,	ARMINGTO	N NM S	37401
Name of Authorized Transporter of Casin	nghead Gas 🔲	or Dry Gas	P.O. BOX 1492	TT DACO	יייטניגאי, נטיקעה דע סמד	18	
EL PASO NATURAL GAS CO	OMPANY   Unit   S∞c.	Twp. Rgc.	is gas actually connected	17 When 7			
If well produces oil or liquids, give location of tanks.	i	i i		L			
f this production is commingled with that	t from any other lease o	r pool, give comming	ling order number:				
V. COMPLETION DATA				r Deepen	Plug Back Sa	me Res'v D	iss Res'v
T - C lation	Oil We	ell Gas Well	New Well Workove	i Deeben 1	ling there is	i	
Designate Type of Completion	Date Compl. Ready	ia Prod.	Total Depth		P.B.T.D.		
Date Spudded	Date Compiler						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Electronic (and the second					Depth Casing S	Shoe	
Perforations					•		
	THRING	CASING AND	CEMENTING REC	ORD			
HOLE SIVE			CEMENTING REC	ORD	IVE	<b>TECHNEN</b>	т
HOLE SIZE		G, CASING AND TUBING SIZE	CEMENTING REC	ORD ECE	IVE	CEMEN	т
HOLE SIZE			DEPTH	DECE	3 1990	CEMEN	т
HOLE SIZE			CEMENTING REC	DEC AUG2	<b>1 V E</b> ^3 1990	d CEMEN	T
	CASING &	TUBING SIZE	DEPTH	DECE	N. DIV	/.j	
TENT IN THE AND DEOL	CASING &	TUBING SIZE	DEPTH	AUG2	N. DIV	CEMEN	
V. TEST DATA AND REQUI	CASING &	TUBING SIZE	DEPTH DEPTH  st be equal to or exceed to Producing Method (Fle	AUG2	N. DIV	/.j	
TENT IN THE AND DEOL	EST FOR ALLOV	TUBING SIZE	St be equal to or exceed to	AUG2	N. DIV	/.j	
V. TEST DATA AND REQUI	EST FOR ALLOV	TUBING SIZE	DEPTH	AUG2	Ohoke Size	/.j	
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOV  Trecovery of total volus  Date of Test  Tubing Pressure	TUBING SIZE	St be equal to or exceed to	AUG2	N. DIV	/.j	
V. TEST DATA AND REQUIOIL WELL. (Fest must be after Date First New Oil Run To Tank	EST FOR ALLOV	TUBING SIZE	St be equal to or exceed to Producing Method (Fle	AUG2	Ohoke Size	/.j	
V. TEST DATA AND REQUIOIL WELL. (Fest must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALLOV  Trecovery of total volus  Date of Test  Tubing Pressure	TUBING SIZE	DEPTH  sst be equal to or exceed to Producing Method (Fle  Casing Pressure:  Water - Bbls.	AUG2  OIL CO	Choke Size	r full 24 hows	
V. TEST DATA AND REQUION WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOV  Trecovery of total volus  Date of Test  Tubing Pressure	TUBING SIZE	St be equal to or exceed to Producing Method (Fle	AUG2  OIL CO	Ohoke Size	r full 24 hows	
V. TEST DATA AND REQUION. WELL. (Fest must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING &  EST FOR ALLOV  In recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.	TUBING SIZE  WABLE  ne of load oil and mu	DEPTH	AUG2  OIL CC  op allowable could  ow. pump. galaxie	Choke Size	r full 24 hows	
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING &  EST FOR ALLOV  Trecovery of total volum  Date of Test  Tubing Pressure  Oil - Bbls.	TUBING SIZE  WABLE  ne of load oil and mu	DEPTH  sst be equal to or exceed to Producing Method (Fle  Casing Pressure:  Water - Bbls.	AUG2  OIL CC  op allowable could  ow. pump. galaxie	Choke Size  Gas- MCF  Gravity of Co	r full 24 hows	
V. TEST DATA AND REQUIDED TO THE PROPERTY OF T	CASING &  EST FOR ALLOV  It recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (5)	TUBING SIZE  WABLE  me of load oil and mu  Shuk-in)	DEPTH  st be equal to or exceed to Producing Method (Fle Casing Pressure)  Water - Bbls.  Bbls. Condensate/MM  Casing Pressure (Shui	AUG2  OIL CO  positivable count  ow. pump, galaxi.	Choke Size  Gravity of Co	ondensate	)
V. TEST DATA AND REQUIDED TO THE PROPERTY OF T	CASING &  EST FOR ALLOV  IT recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (STEATE OF COI	TUBING SIZE  WABLE  me of load oil and mu  Shuk-in)  MPLIANCE	DEPTH  st be equal to or exceed to Producing Method (Fle Casing Pressure)  Water - Bbls.  Bbls. Condensate/MM  Casing Pressure (Shui	AUG2  OIL CC  op allowable could  ow. pump. galaxie	Choke Size  Gravity of Co	ondensate	)
V. TEST DATA AND REQUION. WELL. (Fest must be after Date First New Oil Run To Tank  Length of Test.  Actual Prod. During Test.  GAS WELL.  Actual Prod. Test - MCF/D  Testing Medicd (puot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re	CASING &  FST FOR ALLOV Trecovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (STICATE OF COI Engulations of the Oil Co	TUBING SIZE  WABLE  me of load oil and mu  Shut-in)  MPLIANCE  mervation  given above	DEPTH	AUG2  OIL CC  OP all ovable County  OW, pump, galaxies  CCIT  In)	Choke Size  Gas- MCF  Gravity of Co	ondensate	)
V. TEST DATA AND REQUIDED TO THE PROPERTY OF T	CASING &  FST FOR ALLOV Trecovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (STICATE OF COI Engulations of the Oil Co	TUBING SIZE  WABLE  me of load oil and mu  Shut-in)  MPLIANCE  mervation  given above	DEPTH  st be equal to or exceed to Producing Method (Fle Casing Pressure)  Water - Bbls.  Bbls. Condensate/MM  Casing Pressure (Shui	AUG2  OIL CC  OP all ovable County  OW, pump, galaxies  CCIT  In)	Choke Size  Gravity of Co	ondensate	)
V. TEST DATA AND REQUION. WELL. (Fest must be after Date First New Oil Run To Tank  Length of Test.  Actual Prod. During Test.  GAS WELL.  Actual Prod. Test - MCF/D  I lesting Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re	CASING &  FST FOR ALLOV Trecovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (STICATE OF COI Engulations of the Oil Co	TUBING SIZE  WABLE  me of load oil and mu  Shut-in)  MPLIANCE  mervation  given above	DEPTH	AUG2  OIL CC  OP all ovable County  OW, pump, galaxies  CCIT  In)	Choke Size  Gas- MCF  Gravity of Co	ondensate	)
V. TEST DATA AND REQUIOIL WELL. (Fest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test.  GAS WELL  Actual Prod. Test - MCF/D  Testing Medicd (pitos, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and coraplete to the best of the set of	CASING &  EST FOR ALLOV  Trecovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (CATE OF CO)  Egulations of the Oil Co and that the information  my knowledge and belief	Shut-in)  MPLIANCE inscreation is given above st.	DEPTH	AUG2  OIL CC  OP all ovable County  OW, pump, galaxies  CCIT  In)	Choke Size  Gas- MCF  Gravity of Co	ondensate	)
V. TEST DATA AND REQUION. WELL. (Fest must be after Date First New Oil Run To Tank  Length of Test.  Actual Prod. During Test.  GAS WELL.  Actual Prod. Test - MCF/D  I lesting Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re	CASING &  EST FOR ALLOV  Trecovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (CATE OF CO)  Egulations of the Oil Co and that the information  my knowledge and belief	Shut-in)  MPLIANCE enservation given above of.	DEPTH  st be equal to or exceed to Producing Method (Fle Casing Pressure: Water - Bbls.  Bbls. Condenses MM  Casing Pressure (Shull  OIL C  Date App  By	AUG2 AUG2 OIL CC p allowable (CM) on, pump, 2 100  CCI -in)  CONSERV roved	Choke Size  Gas- MCF  Gravity of Co	Juli 24 hows  Juli 24 hows  Juli 29 hows  Juli 29 hows	N
V. TEST DATA AND REQUIOIL WELL. (Fest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test.  GAS WELL  Actual Prod. Test - MCF/D  Testing Medicd (pitos, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and coraplete to the best of the set of	CASING &  EST FOR ALLOV  In recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Conditions of the Oil Conditions of the Oil Co	Shut-in)  MPLIANCE inscreation is given above st.	DEPTH  St be equal to or exceed to Producing Method (Fle Casing Pressure: Water - Bbls.  Bbls. Condenses MM  Casing Pressure (Shull  OIL C  Date App	AUG2 AUG2 OIL CC p allowable (CM) on, pump, 2 100  CCI -in)  CONSERV roved	Choke Size  Gas-MCF  Gravity of Co  Quoke Size  ATION [  AUG 2 ]	Juli 24 hows  Juli 24 hows  Juli 29 hows  Juli 29 hows	N

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All provinces of this form must be filled out for allowable on new and recomplated wells.
- with Kute 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.