

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

014538
72319

RECEIVED
BLM

Sundry Notices and Reports on Wells

SEP 21 AM 9:12

1. Type of Well
GAS

RECEIVED
OCT 24 1994

070 FARMINGTON, NM

5. Lease Number

6F-079049

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 U #11

9. API Well No.
30-039-07137

4. Location of Well, Footage, Sec., T, R, M
940'FNL, 1100'FEL, Sec.9, T-27-N, R-6-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - sidetrack workover	

13. Describe Proposed or Completed Operations

9-2-94 MIRU. ND WH. NU BOP. PT BOP to 2000 psi/15 min, OK. POOH w/2 3/8" tbq.
9-3-94 TIH w/7" cmt retainer, set @ 4610'. PT to 3000 psi/15 min, OK. Sqz w/50
sx Class "B" cmt w/3 pps Hi-seal, 0.25 pps Celloflake. Tailed w/133 sx
Class "B" w/10% Silica flour, 0.5% SF-4. Sting out of retainer. Circ out
23 bbl cmt. POOH. RU, ran CBL @ 0-4590' w/1000 psi. TOC @ surface. ND BOP.
9-4-94 Weld on 7" extension. NU csg spool. NU BOP. Drill cmt retainer & cmt @
4610-4640'. POOH.
9-5-94 TIH w/1.25 deg Baker Intec Motor. Kick off point @ 4640. Time drill @ 4640-
4713'. POOH w/motor. TIH w/6 1/4" insert bit.
9-6/7-94 Drilling ahead.
9-8-94 Drilled to TD @ 5680'. RU, ran logs. Ran 129 jts 4 1/2" 10.5# K-55, set @
5680'. Cmt w/238 sx 65/35 poz w/6% gel, 2% calcium chloride, 5 pps
Hi-Seal, 0.25 pps Cellophane flakes (421 cu.ft.). Tailed w/100 sx Class
"B" neat w/2% calcium chloride (118 cu.ft.). WOC. PT csg to 3800 psi/15
min, OK. ND BOP. NU WH. Set slips w/60,000 psi. NU BOP.

Continued on back

5349

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 9/16/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 18 1994

FARMINGTON DISTRICT OFFICE

W [Signature]

9-9-94 Drill cmt @ 5586-5635'. RD. RU, ran CBL-CCL-GR @ 5680-3200', TOC @ 3200'.
TIH w/4 1/2" FB pkr. PT to 3800 psi/10 min, OK. TOO H w/pkr. RU to perf.
Misrun. POOH, repair.

9-10-94 Perf Menefee/Point Lookout @ 5077-5630 w/41 holes. Frac w/100,000# 20/40 Brady
sd, 124,950 gal slk wtr. Set RBP @ 5035'. Dump 2 sx sd on RBP. PT RBP to
3800 psi, OK. POOH to 4070'. Perf Lewis @ 3922-4614' w/12 holes. Perf Cliff
House/Menefee @ 4652-4979' w/33 holes. Frac Lewis/Chacra, Cliff House/Menefee
3922-4979' w/105,000# 20/40 Brady sd, 106,554 gal slk wtr.

9-11/15-94 CO after frac.

9-16-94 RU. Ran after frac GR. RD. TIH w/177 jts 2 3/8" 4.7# J-55 tbg set @ 5514'. ND
BOP. NU WH. RD. Rig released.