

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Hance Mesquite FORMATION Mesquite
COUNTY Rio Arriba DATE WELL TESTED November 21, 1954

OPERATOR Fabco Development, Inc. LEASE 28-6 WELL NO. 11
1/4 SECTION: NE UNIT LETTER SEC. 9 TWP. 27 RGE. 6
CASING: 7 " O.D. SET AT 4630 TUBING .2 " WT. SET AT 5352
PAY ZONE: FROM 4570 TO 5353 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1087 psig TUBING: 1018 psig S. I. PERIOD 14 days
TIME WELL OPENED: 12:08 P.M. TIME WELL GAUGED: 3:15 P.M.
IMPACT PRESSURE: 15.4" Hg Working Pressure Tubing 51 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1707 MCF/D

WITNESSED BY: Harmon McNeill TESTED BY: A. J. Robinson
COMPANY: Fabco Development, Inc. COMPANY: KI State Natural Gas Company
TITLE: Production Superintendent TITLE: Gas Engineer

cc: Fabco Development, Inc.