

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
940' FNL, 1100' FEL, Sec. 19, T-27-N, R-6-W

5. Lease Number
SF 070949

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #11

9. API Well No.
30-039-07137

10. Field and Pool
Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -remove packer

13. Describe Proposed or Completed Operations

It is intended to remove the packer from the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 29 1998
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 15 1998

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SCOpps) Title Regulatory Admin. Date 1/12/98

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date JAN 27 1998

CONDITION OF APPROVAL, if any:

(8)

NMOCD

San Juan 28-6 Unit #11

Packer Retrieval

General Procedure

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in 1.81" F-nipple @ 5458'. Tubing should be dead.

1. MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line ~~to flow back tank~~. ND WH, NU BOP. Test BOP to 3000 psi. Add spacer spool to top of BOP.
2. PU tubing to release 4 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
3. TOOH w/ 167 jts 2 3/8" 4.7# J-55 EUE tbg, 1.87" Model L sliding sleeve, 1 jt 2 3/8" 4.7# J-55 EUE tbg, and pull 4 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
6. Install tbg slips. Remove and LD packer and sliding sleeve.
7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
8. Screw stripping rubber back onto the stripping head assembly.
9. Open pipe rams and continue to TOOH w/ 39 jts 2 3/8" 4.7# J-55 EUE tbg, 1.81" F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (151 jts total) .
10. Rabbit and TIH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, 1.81" F-nipple (set @ 5480'), 208 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 5513'.

San Juan 28-6 Unit #11


Packer Retrieval

General Procedure

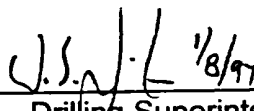
Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Ward Arnold (326-9846) in Production Operations for well tie-in. RDMO.

Recommended: 
Summer Engineer II

Approved:  9/21/97
Regional Team Leader

Approved:  1/8/97
Drilling Superintendent

SAN JUAN 28-6 UNIT #11

Blanco Mesaverde
 Unit A, Section 9, T27N, R6W
 Rio Arriba Cty, NM
 Elevation: 6250' GL, 6263' KB
 Date Spud: 9-10-54

CURRENT

PROPOSED

