

NO. OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 8, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 69(MD), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A Unit, Sec. 7, T. 27-N, R. 5-W, NMPM, Basin Dakota Pool

Rio Arriba

County. Date Spudded 5-28-62

Date Drilling Completed 6-15-62

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6629 G Total Depth 7900 C.O. 7850

Top Oil/Gas Pay 7604 Perf Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 7816-24; 7604-08; 7628-32; 7725-33; 7772-76;

Open Hole None Depth 7900 Casing Shoe 7802 tubing 7802

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3377 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,900 gal water, 60,000# sand

Casing Press. 1038 Tubing Press. 2669 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1090' M. 990' E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	282	200
4 1/2"	2067	
5 1/2"	5822	5555
2 1/16"	7802	
1 1/4"	5725	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 16 1962, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: \_\_\_\_\_ Original Signed D. W. Meehan  
(Signature)

Petroleum Engineer

Title \_\_\_\_\_ Send Communications regarding well to:

Name H. S. Oberly

Address Box 990, Farmington, New Mexico

