OIL CONSERVATION COMMISSION DISTRICT

	DATE 8-17-62
OIL CONSERVATION COMMISSION BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed DC
Gentlemen:	
I have examined the application of	lated
operator Lease and and my recommendations are as follows:	
Cypull Cypull	
Your	s very truly,

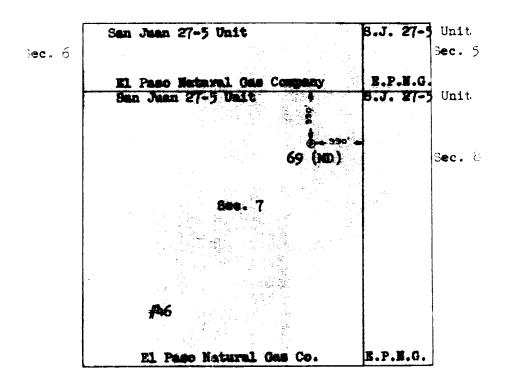
SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

ield Name		County	Date	
Blanco Mess Verde & Di	ssin Dekota	Rio Arribe	August 9, 1962	
perator	Lease		Well No. 69 (10)	
Ri Paso Makural Gas Co	Section Section	Township	Range	
f well	7	278	54	
Has the New Mexico Oil Conservati	ion Commission heretofore a	uthorized the dual completion	n of a well in these same pools or in the	same
zones within one mile of the subject	et well? YES NO _	<u>*</u>		
If answer is yes, identify one such	instance: Order No	; Operator, Le	ase, and Well No.:	
The following facts are submitted:	17	7	Lower Zone	
	Оррег	r Zone		
a. Name of reservoir	Mess Verde		Dekota	
5. Top and Bottom of				
Pay Section	make coak		common conce	
(Perferations) c. Type of production (Gil or Gas)	5085 - 57 44		7572 - 7890	
d. Method of Production				
(Flowing or Artificial Lift)	Floring		Floring	
The following are attached. (Pleas	se mark YES of NO)			
List all offset operators to the leas			submitted as provided by Rule 112-A.) ct mailing address.	
	0			
	H		KLULIT	
			~~~	
			ALIG1 4 19621	
	E		AUG1 4 1962	
	<u>R</u>		CON. COM.	
	E		AUG1 4 19621 OIL CON. GOM. DIST. 3	
Were all operators listed in Item 5		d a copy of this application?	OIL CON. GOM.	give date
		d a copy of this application?	CON. COM.	sive date
of such notification	above notified and furnished	•	YES NO If answer is yes, g	
of such notificationCERTIFICATE: I, the undersigned	above notified and furnished	n Fetenlaun Enginee	YES NO If answer is yes, g	Co.
of such notification	above notified and furnished d, state that I am the mpany), and that I am autho	rized by said company to ma	YES NO If answer is yes, g	Co.
of such notification	above notified and furnished d, state that I am the mpany), and that I am autho	rized by said company to ma	YES NO If answer is yes, go the of the for the this report; and that this report was prolete to the best of my knowledge.	Co.
of such notification	above notified and furnished d, state that I am the mpany), and that I am autho	rized by said company to ma	YES NO If answer is yes, go the of the for the this report; and that this report was prolete to the best of my knowledge.	Co.
of such notification	above notified and furnished d, state that I am the mpany), and that I am autho	rized by said company to ma	YES NO If answer is yes, go the of the the this report; and that this report was prolete to the best of my knowledge.  SIGNED E. S. OBERLY	Co.
of such notification CERTIFICATE: I, the undersigned (conder my supervision and direction and	above notified and furnished d, state that I am the mpany), and that I am authod that the facts stated there	rized by said company to ma in are true, correct and comp ORIGINAL	YES NO If answer is yes, go the of the the this report; and that this report was prolete to the best of my knowledge.  SIGNED E.S. OBERLY  Signature	<b>Co</b>
of such notification CERTIFICATE: I, the undersigned (conder my supervision and direction and Should waivers from all offset	above notified and furnished  d, state that I am the mpany), and that I am autho d that the facts stated there	rized by said company to ma in are true, correct and comp ORIGINAL	YES NO If answer is yes, go the  The of the If answer is yes, go the this report; and that this report was prolete to the best of my knowledge.  SIGNED E.S. OBERLY  Signature  ve approval, the New Mexico Oil Conserv	epared
CERTIFICATE: I, the undersigned (conder my supervision and direction and Should waivers from all offset Commission will hold the appl	above notified and furnished  d, state that I am the mpany), and that I am autho  d that the facts stated there  operators not accompany and lication for a period of twen	rized by said company to main are true, correct and composition of administrative (20) days from date of rec	YES NO If answer is yes, go the of the the this report; and that this report was prolete to the best of my knowledge.  SIGNED E.S. OBERLY  Signature	epared action

# PLAT SHOWING LOCATION OF DUALLY COMPLETED R1 Page Natural Cas Co. San Juan 27-5 Unit #69 (MD) and Offset Acreage

Sec. 7, T-27-N, R-5-W



OF ABA

#### OPEN FLOW TEST DATA

DUAL COMPLETION

DATE July 5, 1962

El Paso Natural Gas Company		San Juan Unit 27-5 No. 69 (DK)		
1090'N, 990'E	, Sec. 7-27-5	County State Rio Arriba New Mexi		
Dakota		Pooi B <b>asi</b> n		
4.5	Set At Fact 7900	Tubing: Diameter 2-1/16	Set At: Feet <b>77</b> 90	
7604	7776	Total Depth; <b>7</b> 900	Shut In 6-28-62	
Sand/Water Fra	ac.	flow Through Casing	Flow Trrough Tubing  X	

- 750	12.365		
(NV) 1926		Pays Southin Statute Press in Tubing (DK) 2657	PSIG 12 PSIA 2 <b>669</b>
E swing Frees selfs 252	PSIG - 12 - PSIA 264	Working Pressure F. Calc. 775	PSIG + 12 PSIA 787
1 66 +	.9943 .75	Fpv From Tariesi 1.02 <b>7</b>	.670 Fg .9463

V C x P, x 1, x rg x rev

(12.365)(264)(.9943)(.9463)(1.027)

3154 MCF D

$$(A)(p_1, \dots, p_n) = A (p_1, \dots, p_n) = \begin{pmatrix} p_1 & p_1 & p_2 & p$$

$$\begin{pmatrix} 7,123,561 \\ 6,504,192 \end{pmatrix} \qquad (1.0952)^{.75}(3154) = (1.0706)(3154)$$

Aut 3377

ACF D

NOTE: Made spray of distillate throughout

test.

R. F. Headrick

Checked by: C. R. Wagner

Lewis D. Galloway o

#### OPEN FLOW TEST DATA

DUAL COMPLETION

DATE July 12, 1962

DUAL COMPLE	TION	DATE: See 2 - 2 - 2 - 2	
El Paso Natural Gas Company		San Juan Unit 27-5 No. 69 (MV)	
Location 1090'N, 990	'E, Sec. 7-27-5	County State Rio Arriba New Mexico	
Furnation	·	Pool	
Mesa Verde		Blanco	
Lasing Diameter	Set At. Feet	Tubing: Diameter	Set At: Feet
5.5	5822	1-1/4	5 <b>7</b> 14
Pay Zoner From	Γρ	Total Depth:	Shutin
<b>50</b> 99	<b>57</b> 06	<b>7</b> 900	6-28-62
Standar Carent		Flow Through Casing	Flow Through Tubing
Sand/Water Frac.		X	

Choke Size, Inc. 65	Chake Constant:	С			
.750 v de Poetar, Casea, (NV) 1055	12.365 PS 9 - 12 PSIA 1067	Days Shutila 14	Shumin Pressure, Tubing (MV) 489	PSIG - 12 PSIA . <b>501</b>	
358	370		Working Pressure: P., . 459 Epv. From Tables	PSIG 1. FSIA . 471 Grav	
74	.9868 0 <b>.75</b>		1.039	.680 Fa	•9 <b>3</b> 93

Initial SIPT (DK) 2470 psig Final SIPT (DK) 2544 psig

HOWE . 2 945 Q | C x P, x F, x Fg x Frv

(12.365)(370)(.9868)(.9393)(1.039)

4406 MCF D

$$\text{OPEN FILLOW AND } \left( \begin{array}{c} P^{2} \\ P^{2} \\ P^{2} \end{array} \right)^{n}$$

(1.2420)^{.75}(4406) = (1.1763)(4406)

Aof 5183 MCF D

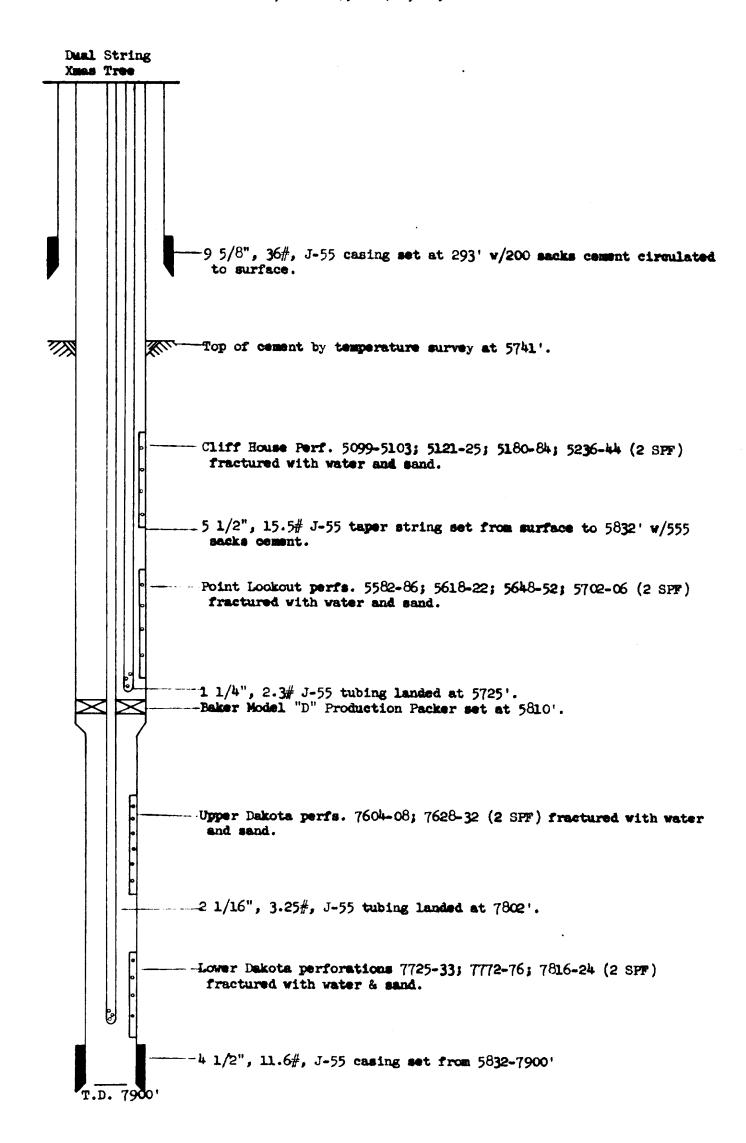
NOTE: Unloaded steady stream of water through
MV tubing before starting test. Blew
medium fog of water throughout casing test.

D. E. Mortensen

ACTION SINE BY

Calculated by: ____ Tom B. Grant

H. L. Kendrick



## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER – LEAKAGE TEST

FORM PL-NW-1 REVISED 6-1-59

Operator			Lease		Well No.	
El Paso Na	tural Gas Co	ompany	San Juan	Unit 27-5	69 (MD)	<b>)</b>
incurrent A.		County	San Juan	of Test:		
Unit A Sec. 7	1 wp 27	Rge 5 Rio A	irriba	يد وعد وليبان (۱۹۱۶)	JOA MININ	
COMPLETION: Man	- Vonda	Cir of das	ricking or Ann.	Clat Lift P	rounding a sense of the eng	
TAC D	a Verde Reservar or Pool	Dil or Gas	Flowing Flowing or Artif	icial Lift P	Tubing reducing Cusing or Tubing	
COMPLETION: Dak	ota	Gas	Flowing			
	•				Tubing	
	SHU	T-IN PRESSURE DA	TA BEFORE F	LOW TEST NO. 1		
UPPER Park I	Date Well Shift-in	Length of Time	Shut-in	Shut-in Pressure, PSIG	Stol dized Pressure	
COMPLETION: 6-28	8-62 Well Shut-in	7 day	vs.	1026(C) 487(	$\mathbf{T}$ ) $\mathbf{(}\mathbf{\hat{x}}\mathbf{\hat{x}}\mathbf{\hat{x}}\mathbf{\hat{x}}\mathbf{\hat{x}}\mathbf{\hat{x}}\mathbf{\hat{x}}^{(a)}$	
		, ength of time				
COMPLETION: 6-28	8-62	7 day	ys	2657	XXXXX No)	
ELOW TEST NO. 1		Zone Producing	g (Upper or Lower)	Hene	ropate blockstamed	· -
FLOW TEST NO. 1			Lower		7-5-62	
LANCETIME.		WORKING COLUMN	FLOWING ZO	NE FLOWING	REMARKS	
UNCH FLOW BEGAN .	PRESCUAE PEIG	PRESSURE, PSIG	PRESSURE, P	SIG TEMPERATURE	•	
15 min.	1029		442	60		
30 min.	1030		381	62		
45 min. 60 min.	1031 1031		354 332	64 65		
120 min.	1032		2 <b>77</b>	65		
180 min.	1032	(Calc.) 775	252	66		
	_		•			
				•		
	Istal Shis.	Number Hours			- CH Free	-
OIL PRODUCED	i Codi Contr.	Var are freeds		3bl. D	Was Off Kalar	
	Rate of Floor	Tested Through	· · · · · · · · · · · · · · · · · · ·			
GAS PRODUCED	31.54 MCT	D (Choke <b>30XXXXXXX</b>				
REMARKS:					. "	
Spray of Di	istillate th	roughout test.				
-					· · · · · · · · · · · · · · · · · · ·	<del> i</del>
	SHU	IT - IN PRESSURE DA	ATA BEFORE F	LOW TEST NO. 2		
•		Length of Time			Stabilized Pressure	
10000						
	_	21. 2			48	
COMPLETION: 6-28	_	Lengti / Fire	ys	1055(C) 489(T	) Standize ! Pressure	
COMPLETION: 6-28	8-62 ate Well Shut-in	14 da	<b>ys</b> - Sout-in		Starfize ( Pressure	
COMPLETION: 6-28 LOWER COMPLETION: 7-5	8-62 ate Well Shut-in	Length f Fire 7 du	<b>ys</b> - Sout-in	1055(C) 489(T Shut-to Pressure, 1986 24 <b>7</b> 0	( KARCHOK No)	·
COMPLETION: 6-28	8-62 ate Well Shut-in	Length f Fire 7 du	ys Sout-in ays	1055(C) 489(T Shut-to Pressure, 1986 24 <b>7</b> 0	Studies (Pressure (XXXXX No)	
COMPLETION: 6-28 LOWER COMPLETION: 7-5	8-62 are Well Shut-in -62	Length of Fine 7 de Zone Produce working Collumn	Spatein  Bys  Capper of Lowers	1055(C) 489(T Shut-to Pressure, 1986 2470	Startize (Pressure  (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	-
COMPLETION: 6-28 LOWER COMPLETION: 7-5	8-62 are Well Shut-in -62	Length of Fire 7 du	ys Sout-in <b>ays</b> Cpper of lowers <b>Upper</b>	1055(C) 489(T Shut-to Pressure, 1986 2470 Hour	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TEST NO 2	8-62 e. Well Shut-in -62 	Length of Fine 7 du Zone Production WORKING COLLUMN OF PRESSURE PSIG	Specific were Upper SHUT-IN ZON PAESSURE, P	1055(C) 489(T Shut-to Pressure, 1983 2470 Hour E FLOANS SIG TEMPERATURE	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 2	8-62 -62 -62 	Length of Fine 7 de Zone Produce working Collumn	Specific Nervices  Upper Til Werk  Upper SHUT-IN ZON PARSSURE, P	1055(C) 489(T Shut-to Pressure, 1986 2470 Hour	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min.	8-62 e. Well Shut-in -62 	Length of Fine 7 du Zone Production WORKING COLLUMN OF PRESSURE PSIG	Specific were Upper SHUT-IN ZON PAESSURE, P	1055(C) 489(T Shut-to Pressure, 1986 2470 Hour E FLOANS STO TEMPERATURE	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min. 60 min.	8-62 -62 -62 -62 -762 -637 -563 -527	Length ( Fire 7 de Zone Piccher )  WORKING COLLUMN PRESSURE PSIG	Upper   Veri   V	1055(C) 489(T Shut-to Pressure, 1986 2470 Hear E FLOANS 313 TEMPERATURE 65 66	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min.	8-62 -62 -462 -62 -762 -637 -563	Length of Fine 7 du Zone Production WORKING COLLUMN OF PRESSURE PSIG	Upper TI WET Upper SHOT-IN ZON PRESSURE, P 2511 2520 2532	1055(c) 489(T Shut-to-threasure, 1913 2470 E FLDANS 313 TEMPERATUR: 65 66 68	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min. 60 min.	8-62 -62 -62 -62 -762 -637 -563 -527	Length ( Fire 7 de Zone Piccher )  WORKING COLLUMN PRESSURE PSIG	Upper   Veri   V	1055(c) 489(T) Shut-to Produce, 1910 2470  FLOAN TEMPERATURE 65 66 68 69	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min. 60 min.	8-62 -62 -62 -62 -762 -637 -563 -527	Length ( Fire 7 de Zone Piccher )  WORKING COLLUMN PRESSURE PSIG	Upper   Veri   V	1055(c) 489(T) Shut-to Produce, 1910 2470  FLOAN TEMPERATURE 65 66 68 69	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min. 60 min.	3-62 -62 -62 -62 -762 -637 -563 -527 -358	Length ( Fire 7 de Zone Produce)  WORKING COLLUMN RESSURE PSIG  856	Upper   Veri   V	1055(c) 489(T Shut-to-threasure, 1913 2470 FLIDANI 313 TEMPERATURE 65 66 68 69 74	Statized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 3  15 min. 30 min. 45 min. 60 min.	3-62 -62 -62 -62 -762 -637 -563 -527 -358	Length ( Fire 7 de Zone Piccher )  WORKING COLLUMN PRESSURE PSIG	Upper 11 Weri Upper SHDT-IN ZON PRESSURE, 2511 2520 2532 2544	1055(c) 489(T Shut-to-threasure, 1913 2470 Hour E FLOANS 31G TEMPERATURE 65 66 68 69 74	Startized Pressure  (XXXXX No)  Fig. 5.554  7-12-62	
15 min. 30 min. 45 min. 180 min.	3-62 -62 -62 -62 -762 -637 -563 -527 -358	Length ( Fire 7 de Zone Produce)  WORKING COLLUMN RESSURE PSIG  856	Upper 11 Weri Upper SHDT-IN ZON PRESSURE, 2511 2520 2532 2544	1055(c) 489(T Shut-to-threasure, 1913 2470 FLIDANI 313 TEMPERATURE 65 66 68 69 74	Statized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
15 min. 30 min. 45 min. 180 min.	3-62 -62 -62 -62 -62 -637 -563 -527 -358	NORKING COLLUMN PRESSURE PSIG  856	Upper 11 Weri Upper SHDT-IN ZON PRESSURE, 2511 2520 2532 2544	1055(c) 489(T Shut-to-threasure, 1913 2470 Hour E FLOANS 31G TEMPERATURE 65 66 68 69 74	Statized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min.	8-62 -62 -62 -62 -62 -637 -563 -527 -358	WORKING COLLUMN PRESSURE PSIG  856  459  Constitution  University as	Upper of 1 were Upper of 1 were SHUT-IN ZON PAESSURE, P 2511 2520 2532 2535 2544	1055(c) 489(T) Shut-to-Produce, 1910 2470  E FLOANS 513 TEMPEDATURE 65 66 68 69 74	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min.  OIL PRODUCED  GAS PROLUCED  REMARKS Opened 1	3-62 -62  WIN - ZONE  ***********************************	WORKING COLLUMN PRESSURE PSIG  856  459  Constitution  WORKING COLLUMN PRESSURE PSIG  876  Constitution  Constitut	Upper of the were should be seen as the standard stead	1055(c) 489(T) Shut-to-Prossure, 1910 2470  E FLOWN: STG TEMPERATURE 65 66 68 69 74  Buil. D	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min.  OIL PRODUCED  GAS PROLUCED  REMARKS Opened 1	3-62 -62  WIN - ZONE  ***********************************	WORKING COLLUMN PRESSURE PSIG  856  459  Constitution  University as	Upper of the were should be seen as the standard stead	1055(c) 489(T) Shut-to-Prossure, 1910 2470  E FLOWN: STG TEMPERATURE 65 66 68 69 74  Buil. D	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min.  OIL PRODUCED  GAS PROLUCED  REMARKS Opened 1	3-62 -62  WIN - ZONE  ***********************************	WORKING COLLUMN PRESSURE PSIG  856  459  Constitution  WORKING COLLUMN PRESSURE PSIG  876  Constitution  Constitut	Upper of the were should be seen as the standard stead	1055(c) 489(T) Shut-to-Prossure, 1910 2470  E FLOWN: STG TEMPERATURE 65 66 68 69 74  Buil. D	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
15 min. 30 min. 45 min. 60 min. 180 min. 20 mi	3-62 -62  ANN - ZONE  ***********************************	WORKING COLLUMN PRESSURE PSIG  856  459  Cone Product  WORKING COLLUMN PRESSURE PSIG  876  Cone Product  WORKING COLLUMN PRESSURE PSIG  876  WORKING COLLUMN PRESSURE PSIG  WORKING COLL	Upper of West Upper SHUT-IN ZON PAESSURE, P 2511 2520 2532 2535 2544	1055(C) 489(T) Shut-of-Proseure, PSIO 2470  FLOW NO. 513 TEMPERATURE 65 66 68 69 74  Buil. D  y stream of liquing test.	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
15 min. 30 min. 45 min. 60 min. 180 min. 20 mi	3-62 -62  ANN - ZONE  ***********************************	WORKING COLLUMN PRESSURE PSIG  856  459  Constitution  WORKING COLLUMN PRESSURE PSIG  876  Constitution  Constitut	Upper of West Upper SHUT-IN ZON PAESSURE, P 2511 2520 2532 2535 2544	1055(C) 489(T) Shut-of-Proseure, PSIO 2470  FLOW NO. 513 TEMPERATURE 65 66 68 69 74  Buil. D  y stream of liquing test.	Statize ( Pressure ( XXXX No.) Statize ( Pressure ( XXX No.) Statize ( Pressure ( YXX No.) Statize ( YXX No.)	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min. 180 min.  The results of this	## 2012 ## 2012 ## 2012 ## 2012 762 637 563 527 358 ## 2012 ## 406 MCF ## tubing af Blew medium	WORKING COLLUMN PRESSURE PSIG  856  459  Cone Product  WORKING COLLUMN PRESSURE PSIG  876  Cone Product  WORKING COLLUMN PRESSURE PSIG  876  WORKING COLLUMN PRESSURE PSIG  WORKING COLL	Upper SHOT-IN ZON PRESSURE, P 2511 2520 2532 2535 2544  alloaded stead proughout cas	1055(c) 489(T Shut-to-the-soure, 1913 2470 Hear FLEANN 1EMPERATURE 65 66 68 69 74 Bail D	Statizet Pressure (XXXXX No) Statizet Pressure 7-12-62 REMARKS	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min. 180 min.  The results of this	## 2012 ## 2012 ## 2012 ## 2012 762 637 563 527 358 ## 2012 ## 406 MCF ## tubing af Blew medium	No Packer Leakage)	Upper SHOT-IN ZON PRESSURE, P 2511 2520 2532 2535 2544  alloaded stead proughout cas	1055(c) 489(T Shut-to-the-soure, 1913 2470 Hear FLEANN 1EMPERATURE 65 66 68 69 74 Bail D	Statizet Pressure (XXXXX No) Statizet Pressure 7-12-62 REMARKS	
COMPLETION: 6-28 LOWER COMPLETION: 7-5  FLOW TEST NC 0  15 min. 30 min. 45 min. 60 min. 180 min. 180 min.  The results of this	## 2012 ## 2012 ## 2012 ## 2012 762 637 563 527 358 ## 2012 ## 406 MCF ## tubing af Blew medium	No Packer Leakage)	Upper SHOT-IN ZON PRESSURE, P 2511 2520 2532 2535 2544  alloaded stead proughout cas	1055(c) 489(T Shut-to-the-soure, 1913 2470 Hear FLEANN 1EMPERATURE 65 66 68 69 74 Bail D	Statizet Pressure (XXXXX No) Statizet Pressure 7-12-62 REMARKS	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TESTING 3  15 min. 30 min. 45 min. 60 min. 180 min. 180 min.  The results of this I hereby correly that	## 2012 ## 2012 ## 2012 ## 2012 762 637 563 527 358 ## 2012 ## 406 MCF ## tubing af Blew medium	No Packer Leakage)  The steer contained in th	Upper SHOT-IN ZON PRESSURE, P 2511 2520 2532 2535 2544  alloaded stead proughout cas	1055(c) 489(T Shut-to-the-soure, 1913 2470 Hear FLEANN 1EMPERATURE 65 66 68 69 74 Bail D	id for 1 minute	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TESTING Completion: 7-5 FLOW TESTING Completion: 30 min. 30 min. 45 min. 60 min. 180 min. 180 min. The results of this I hereby correfy that	ALL Shaten -62  ALL STATE STATE TOTAL STAT	Tested Track  To Market Track  WORKING COLUMN  PRESSURE PSIG  856  459  Conceptions  Pressed Track  D (Choke water to minutes, ur m fog of water to make to ma	Upper of the west special west	1055(C) 489(T) Shut-to-Proseure, 1910 2470  FUDANA STA TEMPERATURE 65 66 68 69 74  Bail. D  y stream of liquing test.	id for 1 minute	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TESTING Completion: 7-5 FLOW TESTING Completion: 30 min. 30 min. 45 min. 60 min. 180 min. 180 min. The results of this I hereby correfy that	ALL Shaten -62  ALL STATE STATE TOTAL STAT	No Packer Leakage)  The steer contained in th	Upper of the west special west	1055(C) 489(T) Shut-to-Proseure, 1910 2470  FLOW NO.  FLOW NO.  STONE TEMPERATURE.  65 66 68 69 74  Boil. D  y stream of liquing test.  Lete to the best of m	id for 1 minute	
COMPLETION: 6-28 LOWER COMPLETION: 7-5 FLOW TESTING 3  15 min. 30 min. 45 min. 60 min. 180 min. 180 min.  The results of this I hereby correly that  Actrooped New Med	ALL Shaten -62  ALL STATE STATE TOTAL STAT	Tested Track  To Market Track  WORKING COLUMN  PRESSURE PSIG  856  459  Conceptions  Pressed Track  D (Choke water to minutes, ur m fog of water to make to ma	Upper Till Weri Upper SHUT-IN ZON PRESSURE, P 2511 2520 2532 2535 2544  Aloaded stead aroughout cas Strue and comp	1055(C) 489(T Shut-to-Pressure, 1810 2470  FLOW No. 1810 65 66 68 69 74  Soi. D  y stream of liquing test.  Lete to the best of many test.  R. L. Kendrick	id for 1 minute  y knowledge.  L GAS COMPANY  LUCK COMPANY  LUCK COMPANY  LUCK COMPANY  LUCK COMPANY  LUCK COMPANY	
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