DISTRIBUTION SANTAFE /	NE	CONSERVA		MISSION	Supers	Florm C+104 Supersedes Old C+104 and C-1 Effective 1-1-65				
U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS :	AUTHORIZ	ZATION TO TR	AND ANSPORT	OIL AND	NATURAL	GAS				
OPERATOR / PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·							
El Paso Hatural Gas	Company	871:01			·					
Pox 970, Permington Reason(s) for Filing (Check proper box New Well	New Mexico Change in Tran	T	Other (Please explain)							
Recompletion Change in Ownership	Oil Casinghead Ga	Dry G	os X							
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·									
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including to San Juan 27-5 Unit 69 Basin Dakota			ormation Kind of Lease State Federal			****				
Location	990 Feet From The		na and 9	90	Feet From	East				
7	whip	27N Range	5W	, NMP		Rio Ar	riba	County		
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cit El Paso Matural Gas Name of Authorized Transporter of Cit	Company	.sate 🏋	Box 99	o, Farm	ington, No	wed copy of this for Mexico wed copy of this for	87401			
Northwest Pipeline If well produces oil or Hauids,	Corporation	Twp. P.ge.		rport Di		mington, No	w Mex	ico 8740		
give location of tenks. If this production is commingled will	 	27 : 5	give commi	naling orde	t number:					
COMPLETION DATA	Oil We		New Well	Workover	Deepen	Plug Back Sa	ime Restv	Diff. Resty		
Dosignate Type of Completic	Date Compl. Ready	to Prod.	Total Dept	h	<u> </u>	P.B.T.D.		1		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing	Formation	Top Oil/Go	as Pay		Tubing Depth				
erforations			<u></u>			Depth Casing Shoe				
HOLE SIZE	TUSING & T	D CEMENTING RECORD DEPTH SET			SACKS CEMENT					
TEST DATA AND REQUEST FO	DR ALLOWABLE	(Test must be able for this d	after recovery	of total volt	ime of load oil	and must be equal	l to or ex	ceed top allow		
OIL WELL Date First New Cil Run To Tanks	Date of Test			Producing Mountain Producing Mountains life			i, etc.)			
Length of Test	Tubing Pressure	ubling Pressure		Casing result.			Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bble	Water-Bble JAN 24 1414			Gas - MCF				
GAS WELL			1	DIST.	. СОМ. 3					
Actual Prod. Test-MCF/D	Length of Test	ength of Test		Bble. Condensate, MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (8	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
CERTIFICATE OF COMPLIANCE	CE			OIL		TION COMM	ISSION			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

JAN 22 1974 (Date)

APPROVED FEB 7 1974 19 Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.