UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2000 APR -4 PM 12:40
070 FARMINGTON, NM

1. **Type of Well**
GAS

5. **Lease Number**
SF-079391

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

APR 2000
RECEIVED
OIL CON. DIV.
DIST. 3

San Juan 27-5 Unit

8. **Well Name & Number**
San Juan 27-5 U #69

9. **API Well No.**
30-039-07139

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
1090'FNL, 990'FEL, Sec.7, T-27-N, R-5-W, NMPM

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down-hole commingle application will be filed. Please provide surface stipulations.

14. **I hereby certify that the foregoing is true and correct.**

Signed Nancy Oltmanns - for (JLD) Title Regulatory Supervisor Date 3/30/00
no

(This space for Federal or State Office use)
APPROVED BY /s/ Charlie Beecham Title _____ Date APR 4 2000
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 27-5 Unit #69
MV/DK
1090 FNL, 990' FEL
Unit A, Section 7, T-27-N, R-05-W
Latitude / Longitude: 36° 35.5782' / 107° 23.6274'
Asset Completion Number: 5340202 MV / 5340201 DK

Summary/Recommendation:

San Juan 27-5 Unit #69 was drilled and completed as a MV/DK dual producer in 1962. A 2-1/16" string was landed for the DK, while a 1-1/4" string was landed for the MV. In 1964 a hole developed in the 2-1/16" tubing. The DK tubing string was pulled and replaced with 1-1/2" tubing. The well was then pulled in 1969 and 1973 for holes in the tubing. Within the last year MV production dropped at a steeper rate than historical production dictates. During the workover, the packer will be removed, both zones will produce up a new 2-3/8" tubing string, and a plunger lift system will be installed. Anticipated uplift is 90 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 7900', 2-3/8", 4.7#, J-55, EUE tubing and 5 jts 1-1/4", 2.2#, J-55, IJ tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Mesaverde 1-1/4" tubing is set at 5726'. PU additional 1-1/4" tubing and TIH with 1-1/4" tubing. Tag top of Baker Model D packer at 5810'. If fill is encountered, clean off top of packer with air mist. TOOH with 1-1/4", 2.2#, J-55, IJ tubing and LD MV tubing. Dakota 1-1/2" tubing is set at 7761'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 5810'. TOOH with 238 jts, 1-1/2", 2.9#, J-55, 10rd, EUE tubing. Lay down tubing and seal assembly. Send MV and DK tubing strings in to town for inspection and possible salvage. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 5810'. Mill on packer with air/mist **using a minimum mist mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2", 11.6# casing on 2-3/8" tubing and round trip to PBTD at 7840'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. PU and TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 7775'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D. Boyer 3-24-00 Drilling Superintendent

Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Sundry Required: YES NO

Approved: _____ Regulatory

JLD/plh