NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM	ISSION	Form C-104
SANTA FE /				Supersedes Old C-104 and C-11
FILE /		AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND I	NATURAL	GAS
LAND OFFICE				
TRANSPORTER OIL /				
GAS /				
OPERATOR				
PRORATION OFFICE				
Operator	_			
El Paso Netural Ga			 	
Box 990, Farmingto	on, New Mexico 87401	Other (Please		
Reason(s) for filing (Check proper b	Change in Transporter of:	Omer pricess	exploin,	
	Oil Dry G	ias X		•
Recompletion		ensate		
Change in Ownership	Control Control			
If change of ownership give name and address of previous owner	·			
DESCRIPTION OF WELL AN	D LEASE.			
Lease Name	Well No. Pool Name, Including I		Kind of Leas	
San Juan 27-5 l	Unit 2 Blanco Mesa Ve	erde	State Federa	a) or Fee SR 079391
Location A Unit Letter;;	990 Feet From The North Li	1150	Feet From	The
	Township 27N Range	5W , NMPM	•	Rio Arriba county
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Cil or Condensate X	1		oved copy of this form is to be sent;
El Paso Natural Ga		Box 990, Farmi	ngton, N	ew Mexico 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	1		oved copy of this form is to be sent)
Northwest Pipeline	e Corporation			mington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. A 9 27 5	Is gas actually connect	ed? Wh	en
	with that from any other lease or pool,	, give commingling orde	r number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple				
Date Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.
Date Spaces				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
				1
	TUBING, CASING, AN	ID CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET .	SACKS CEMENT
				
	TOD ALLOWADE C	- (1	me of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be able for this d	after recovery of total volu lepth or be for full 24 hours	oj 1000 ott	and mer or even to or excess top attom.
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow		ift, etc.)
1	Tubing Pressure	Casing Pressure		CASETAL
Length of Test	Tabling Freeze	1		1974
Actual Prod. During Test	Oti-Bbis.	Water-Bbis.		Gas-MCF 10
Actual Field Daling 1441				JAN COM.
<u> </u>				OIL CON 3
GAS WELL				O. Dia
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Gentenedie
		·		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
		<u> </u>		
CERTIFICATE OF COMPLIA	INCE	OIL	CONSERVA	ATION COMMISSION
•		ADDROVED		FEB 7 1974
	ed regulations of the Oil Conservation	APPROVED		,

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1,3,500 (Signature) 2172 P (Title) JAN 9 1974

(Date)

BY_

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Conserve Tomp C-104 miles he filed for each most in multiply