

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUN - 6 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1150' FEL Sec. 9, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U 2

9. API Well No.
30-039-07141

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☒ Other - sidetrack workover

13. Describe Proposed or Completed Operations

05-12-94 MOL&RU. NU BOP. Unseat donut and work tbg. Cut tbg @ 5307'. TOOH w/178 jts & cut off - 5307').

05-13-94 Set cmt ret @ 5197'. Squeeze w/50 sx Class "B" w/3 pps gilsonite, 0.25 pps celloflake (64 cu.ft slurry), tail w/150 sx Class "B" w/10% silica-flour and 0.5% Halad-344 (149 cu.ft.). Displace w/38 BW. Reverse out 0.5 bbl cmt. Ran CBL, TOC @ 3830'.

05-14-94 Drl cmt & ret to 5250'. Circ hole clean. TIH, time drill 5250-5290'.

05-15-16 Drl to 6085'. Ran open hole logs.

05-17-94 Drl to 6130'. Ran 139 jts 4 1/2", 10.5#, K-55 csg, 6117' landed @ 6130'. Float shoe on btm. Cmt w/100 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, 0.25 psp celloflake, and 0.3% Halad-344 (177 cu.ft.), tail w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.).

05-18-94 Drl cmt to 6083'. Ran CBL 6089-3600'. TOC @ 3780'. Set pkr @ 60'. PT 3800#/10 min, ok. TOOH w/pkr. Perf Pt Lookout 5755-6034' w/25 holes. Set pkr @ 60'. Spot 2500 gal acid. Frac w/80,000# 20/40 sand and 2605 bbl slick wtr. Pull pkr. Set RBP @ 5740'. Set pkr @ 60'. PT 3800#/10 min, ok. Pull pkr. Perf Cliff House and Menefee 5277-5648' w/25 holes. Set pkr @ 60'. Spot 2500 gal acid.

05-19-94 Frac w/80,000# 20/40 sand and 2710 bbl slick wtr. TOOH w/pkr. Unload well and blow w/gas.

05-20-94 Blow well and CO.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/22/94

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 02 1994

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

05-21-94 TIH, try to latch onto BP. TOOH w/fishing neck of BP. Brass pin sheared. TIH w/overshot.
05-22-94 TOOH w/overshot and BP.
05-23-94 Blow well and CO.
05-24-94 Set CIBP @ 3760'. TOC @ 3780'. PT 1000#. Shot 2 holes @ 3730'. Est rate. Shot 2 holes @ 3706'. Est rate. Set pkr @ 3559'. Est rate. Cmt w/440 sx Class "B" w/2% calcium chloride. Circ 7 bbl cmt to surface. WOC. TOOH w/pkr.
05-25-94 Tag cmt @ 3635'. Drl out to 3745'. Drl CIBP @ 3760'. TIH, CO.
05-26-94 Blow well and CO.
05-27-94 Ran 199 jts 2 3/8, 4.7#, J-55 EUE 8rd tbg landed @ 6028'. F nipple @ 5994'. ND BOP. NU WH. Released rig.

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