

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 4, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 66(PM), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 11, T. 27N, R. 6W, NMPM., Wildcat Pool  
Unit Letter

Rio Arriba

County Date Spudded 10-22-57 Date Drilling Completed 11-2-57

Please indicate location:

Elevation 6663 Total Depth 5812 REPC. O. 5750

Top Oil/Gas Pay 3424' (Perf.) Name of Prod. Form. Pictured Cliffs

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3424-3440; 3460-3490

Open Hole None Depth Casing Shoe 3587' Depth Tubing 5645'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

890'N, 1650'E

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	3577'	250
5 1/2"	2275'	300
2"	5645'	---
1 1/4"	3508'	---

Test After Acid or Fracture Treatment: 1368 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,260 gal. water & 40,000# sand.

Casing Press. 1106 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "M" Packer @ 3669'; Garrett Sleeve @ 3509'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC. 1. 2. 1957, 19

El Paso Natural Gas Company DIST. 3

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston (Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico