



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1808 RIO BRAZOS ROAD
AZTEC NM 87410
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<http://www1.state.nm.us/ood/District/INSDistrict.htm>

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

September 4, 1998

Ms Peggy Bradfield
Burlington Res O&G Co
PO Box 4289
Farmington NM 87499

Re: San Juan 28 6 Unit #66, B-11-27N-06W, DHC, API# 30-039-07145

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Mesaverde	60%
Pictured Cliffs	40%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: BLM Farmington-Jim Lovato
NMOCD Santa Fe-David Catanach
well file

286#66. dlc

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

August 15, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-6 Unit #66
B Section 11, T-27-N, R-6-W, Rio Arriba
30-039-2387T

Gentlemen: 07145

The above referenced well is a Pictured Cliffs/Mesa Verde commingle. Order DHC-1741 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	60 % gas	0% oil
Pictured Cliffs -	40 % gas	0 % oil

These percentages are based on average production from the Mesa Verde and Pictured Cliffs due to unrecoverable fish in the hole (see attached).

Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

RECEIVED
AUG 19 1998
OIL CON. DIV.
DIST. 3

Calculations for San Juan 28-6 Unit #66 - PC/MV

B 11 T27N R06W

Commingled
Tapacito Pictured Cliffs
Blanco Mesaverde

This is a PC/MV dualled producer that has been commingled per DHC 1741.

During the addition of pay to the Mesaverde, a packer and 1700' of tubing was stuck in the hole. This fish was unrecoverable. As a result, an isolated production test was unattainable. Below is the recommended gas allocation:

Average PC production prior to workover with 200 psi line pressure:	20	MCFD
	0	BOPD

Average PC/MV production after workover with 200 psi line pressure:	50	MCFD
	0	BOPD

Gas Allocation

PC = $20/50 \times 100$ 40 %

MV = $(50-20)/50 \times 100$ 60 %

Oil Allocation

Since there was no oil production prior to the workover or during the workover, the following oil allocation is recommended:

PC = 0 %

MV = 0 %
