

4 - N.M.O.C.C.  
1 - W. G. Cutler  
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico  
(Place)

9-22-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co., San Juan 27-5, Well No. 39-12, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 12, T. 27N, R. 5W, NMPM, Tapasito - Pictured Cliffs Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County. Date Spudded 7-2-59 Date Drilling Completed 8-7-59  
Elevation 6938 O.L. Total Depth 6200 FBTD 6195

Top Oil/Gas Pay 3835 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3835 - 3888 W/4 Shots Per Foot

Open Hole None Depth 6200 Casing Shoe 3891 Depth 3891

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record  
Size Feet Sax

10 3/4	200	200
7 5/8	4000	200
	2246	
5 1/2	6200	200
1 1/2	3881	TDS.

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1025 I.P. MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc. and

sand): 50,000 gals. Wtr. 40,000# 20-40 ss

Casing 1054 Tubing 1050 Date first new \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Not Connected - This request for Pictured Cliffs Production from Pictured Cliffs - Mesa Verde Dual.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 25 1959, 19 Pacific Northwest Pipeline Corp.,  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. F. Stone  
(Signature)

Original Signed Emery C. Arnold Title Drilling Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3 Name Pacific Northwest Pipeline Corp.,

Address 418 1/2 West Broadway - Farmington, N.M.  
Agent for Operator