HO DE COPIES PEC		·	
DISTRIBUTION			i
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
INANSPORTER	OIL		
THANKS ON EX	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
El Paca I	Tofilms	1 0	lo e

SARTAFE / FILE U.S.G.S.		REQUEST	CONSERVATION COMMISSION OF FOR ALLOWABLE AND RANSPORT OIL AND NATURAL GAS			Supe Elle	Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65	
LAND OFFICE  IMANSPORTER OIL GAS  OPERATOR	- Aome	MIZATION TO TR	ARSFOR	I OIL ARD	NATURAL (	JAS .		
PRORATION OFFICE Operator							•	
El Paso Matural Ga	s Company							
Dox 990. Formingto	n, <u>New Me</u> xi	leo 87401	· • • • • • • • • • • • • • • • • • • •	1				
Reason(s) for filing (Check proper b) New Woll		Transporter of:		Other (Please	e explain)			
Recompletion Change in Ownership	Oil Casinghed	Dry Go	=					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND		Pool Name, Including F	Cormation		Kind of Lease		No.	
San Juan 27-5 Unit	39	Blanco M		de	State, Figura		\$F 079491	
Unit Letter N;	925Feet From	n The South Lin	ne and	1810	Feet From 1	The	West	
Line of Section 12. T	M7S qidenwo	Range		5W , NMPM	, Rio A	rriba	County	
DESIGNATION OF TRANSPO							,	
Name of Authorized Transporter of C El Paso Natural Ga		endensate X	- 1				s form is to be sent) 37401	
Name of Authorized Transporter of C	asinghead Gas		Box 990, Farmington, New Mexico 37401  Address (Give address to which approved copy of this form is to be sent)			s form is to be sent)		
Northwest Pipeline	Unit   Sec.	Twp. P.ge.	501 Airport Drive, Farmington, New Mexico 87403					
give location of tanks.  If this production is commingled w		12 27N 5W	give comp	ningling order	number			
COMPLETION DATA		Il Well   Gas Well	New Well		Deepen	Plug Back	Same Resty, Diff. Resty.	
Designate Type of Complet	ion - (X)		Total De	1		P.B.T.D.		
Date Spudded								
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations						Depth Casing	Shoe	
HOLE SIZE		UBING, CASING, AND & TUBING SIZE	CEMENT	ING RECOR		SAC	CKS CEMENT	
NOCE SIZE								
TEST DATA AND REQUEST I	OR ALLOWAE	LE (Test must be a	fter recover	y of total volu	ne of load oil o	and must be equ	al to or exceed top allow-	
OIL WEIL  Date First New Oil Run To Tanks	Date of Test	able for this de		Mothod Flow		etc.)		
Length of Teet	Tubing Pressur	•	Casing Pr	KL KL	ULIVEL	Ch ke Size		
				138	2 : 274	Gg - MCF		
Actual Prod. During Test	OII-Bbis.		Water + Bb	N .	OON. COM			
GAS WELL				1	DIST. 3			
Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/NMCF		Gravity of Co	ndenaate	
Testing Method (pitot, back pr.)	Tubing Pressur	o (Shut-in)	Casing Pr	essure (Shut-	in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE			OIL C	ONSERVA	TION COM		
hereby certify that the rules and	regulations of th	ne Oil Conservation	APPRO	VED	······································	FEB 7		
Commission have been complied above is true and complete to the	e best of my kn	owledge and belief.	BY			by A. R.		
			TITLE			INEER DIS		
· ·	) JA (3. EKIS	C <b>6</b>	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
IAN 1 0 1074			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					
JAN 1 0 1974 (Date)			well name or number, or transporter, or other such change of condition.					