STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

										Well	
Operator E	BURLIN	IGTON	N RESOURC	CES OIL & GA	AS CO.		Lease	SAN JUAN 27	-5 UNIT	No.	39
Location of Well:	Unit	N	Sect NAME OI	12 FRESERVOIR	Twp. . OR POOL	027N	Rge.	005W YPE OF PROD. (Oil or Gas)	County RIO A METHOD OF I (Flow or Art.		PROD. MEDIUM (Thg. or Csg.)
Upper Completion	PIC	TURE	D CLIFFS					Gas	Flow		Tubing
Lower Completion	ME:	SAVEI	RDE					Gas	Flow		Tubing
						LOW SHUT-I					
Upper Completion	Hou		shut-in 9/2001	Length of	time shut-i 120 Hou		SI p	ress. psig 418	Stabili	zed? (Yes or )	No)
Lower Completion		11/0	9/2001		72 Hou		CCTNO	258			
Commenced	ورطان وما	ur dat d	\*	11.	/12/2001	FLOW TE	:51 NU.		(Upper or Lower)	LOWER	<u> </u>
TIME			, ED TIME	117		SURE		PROD. ZONE	(Copper of Lower)	20112	•
(hour.date)			NCE*	Upper Cor	npletion	Lower Comp	oletion	TEMP		REMARK	s
11/13/2001		96	Hours	167	7	267			on mv		
11/14/2001		120	Hours	150	)	285	EC 20	ot	on pc		
Production rat	e during	g test						e ei			
Oil		BO	PD based on		BbIs. ir	ı	Hours		Grav.	G	OR
Gas:				MCFPD: To	sted thru (	Orifice or Met	er):				
					V CHS 1	reem cin se p	. nn Ecc	LIDE DATA			
Upper Completion	Hot	ır. date	shut-in	Length of	MID-1 time shut-	FEST SHUT-P		oress, psig	Stabil	ized? (Yes or	No)
Lower Completion	Нос	ir. date	shut-in	Length of	time shut-	in	SIp	oress, psig	Stabil	ized? (Yes or	No)
5387102 316	5					(Continue or	reverse :	side)			

The proof and both and the processor of the proof of the	TIME (NOW, GRID)  LAPRED TIME   Upper Completion   Lower Completion   PROD. ZONE   REMARKS.  Production rate during test  Oil: BOPD based on Bibls, in Hours Grav. Got	Commenced at (hour, date	e)**		FLOW TEST NO	Zone producing (Upper or L	ower).
TEMPORE TO THE COMPANY AND THE STATE OF THE COMPANY AND THE STATE OF THE COMPANY AND THE COMPA	Production rate during test  Oil: BOPD based on BBIs. in Hours Grav. GO  Class: MCFPD: Tested thru (Onlice or Meter):  Remarks:  Description: The state of thrust (Onlice or Meter):  Remarks: Description: The state of thrust (Onlice or Meter):  Remarks: Description: The state of thrust (Onlice or Meter):  New Mexico Oil Conservation Division  Operator Burlington Resources  Northwest I was a state of the st						
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