

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-3

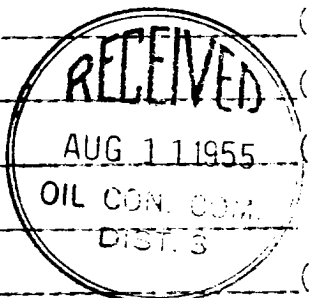
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Alamo FORMATION Mesa Verde
COUNTY Bio Arriba DATE WELL TESTED August 9, 1955

OPERATOR El Paso Natural Gas Company LEASE San Juan 28-6 WELL NO. 43
1/4 SECTION: 790 N UNIT LETTER A SEC. 7 TWP. 27 RGE. 6
CASING: 7 " O.D. SET AT 4420 TUBING 2 " WT. 4.7 SET AT 5173
PAY ZONE: FROM 4420 TO 5180 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1113 TUBING: 1113 S. I. PERIOD 16 days
TIME WELL OPENED: 12:15 P. M. TIME WELL GAUGED: 3:15 P. M.
IMPACT PRESSURE: 30# FWT 113 psig.
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVG. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3,758 MCF/D



WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer