## DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION Form C -104 SANTA FC Supersedes Old C-104 and 6/110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 CIMA U.S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS **OPERATOR** PRORATION OFFICE Operator El Paso Intural Gas Company Reason(s) for filing (Check proper box) 87401 Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Castnghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kell No. Pool Name, Including Formation Kind of Lease 52 (dwo) Blanco Mesa Verde State, Feyeral or Fee San Juan 27-5 Unit Location South Line and 800 800 Feet From The Unit Letter Township Range , NMPM, Line of Section 5W Rio Arriba DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Cil Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation When Sec. P.ge. Is gas actually connected? <sup>i</sup> Unit Twp. If well produces oil or liquids, give location of tanks. 4 5W M 27N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D Date Spudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume=of load oil and must be equal to or exceed top allowable for this depth or be for full 24 ho OIL WELL Producing Method es lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF 3 1 B Oil-Bbls. Water - Bble. Actual Prod. During Test OIL CON. COM DIST. 3 GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

Tubing Pressure (Shut-in)

. S. ISCO

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

JAN 1 0 1374

OIL CONSERVATION COMMISSION

Choke Size

Lease No.

County

SF 079393

West

FEB 7 1974, 19\_ APPROVED. Original Signed by A. R. Kendrick BY.

Casing Pressure (Shut-in)

PETROLEUM ENGINEER DIST. NO. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition. the man Cathe mine to filed for each noof in multiply