PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	SF 079393				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	_			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	_			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 27-5 Unit				
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas 🔽	San Juan 27-5 Unit				
well well other	9. WELL NO.				
2. NAME OF OPERATOR	#52 (PM)				
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Tapacito P.C. & Blanco M.V.				
P.O. Box 4289, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY O	R			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.)  AT SURFACE: 800' FML & 800' FÆL	Sec. 4, T-27-N, R-5-W	—			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexic				
AT TOTAL DEPTH:	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	-				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE				
	6619 GL	,			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3015 GI				
TEST WATER SHUT-OFF					
FRACTURE TREAT	$c_{\mathrm{GM}}$				
SHOOT OR ACIDIZE	MOTE POLICE				
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zon	пe			
MULTIPLE COMPLETE					
CHANGE ZONES					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following operation was completed 7-29-82: T.O.O.H. w/ 104 jts 14" tubing. Unseated seal assembly and T.O.O.H. w/ 114 jts. 2 3/8" tubing and seal assembly. Replaced seal assembly and R.I.H. w/ 114 jts. 2 3/8" tubing. Replaced 1 leaking jt. of 2 3/8" tubing, landed seal assembly in packer. R.I.H. w/ 104 jts 14" EUE tubing and landed @ 3495'. Rigged down and moved off.

Subsurface Safety Valve: Manu	. and Type			Set @	: .	Ft.
18. I hereby certify that the for SIGNED Mores	regoing is true and correct	Production Engineer	DATE	March 14,	1983	3
	D FOR RECORD					
APPROVED BY CONDITIONS OF APPROVA			DATE			•