

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

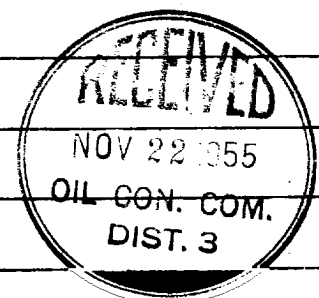
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED November 17, 1955

Operator El Paso Natural Gas Co. Lease San Juan 26-6 Well No. 39
Unit 1055' 8"
1/4 Section 1465' 11" Letter N Sec. 5 Twp. 27N Rge. 6W
Casing: 7" x 3720 O.D. Set At 5 1/2" x 5531' Tubing 2" WT. 4.7 Set at 5431
Pay Zone: From 3720 to 5535 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing I
Test Nipple 2" I.D. Type of Gauge Used I
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1063 psig Tubing: 1055 psig S.I. Period 6 days
Time Well Opened: 11:45 A.M. Time Well Gauged: 2:45 P.M.
Impact Pressure: 45 psig Working pressure on casing 775 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5100 MCF



Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer