submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079051

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

Unit Agreement Name
San Juan 28-6 Unit

RECEIVED
NOV 30 1998
OIL CON. DIV.
DIST. 3

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Well Name & Number
San Juan 28-6 U#39

9. **API Well No.**
30-039-07156

4. **Location of Well, Footage, Sec., T, R, M**
1055'FSL 1465'FWL, Sec.5, T-27-N, R-6-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - tubing repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LTL8) Title Regulatory Administrator Date 11/9/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date NOV 23 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit #39

Blanco Mesaverde
Unit N, Sec. 5, T-27-N, R-6-W
Latitude / Longitude: 36°35.90700' / 107°29.57886'
Recommended Tubing Repair Procedure 10/21/98

Project Notes: This well has not been pulled since completion in 1955. Plunger lift was installed in 1996, and it was noted by the slickline operator that there were several tight spots in the tubing. Due to short travel times, the lease operator believed that the piston wasn't travelling to bottom, and removed the plunger lift in 1997. There is a 588.2 MMCF difference between the 98 PDP EUR and the EUR obtained from the pressure versus cumulative production profile.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. **Mesaverde, 2-3/8", 4.7# tubing set at 5431'(173 jts). NOTE: There is no record of a seating nipple in the wellfile.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **5520'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.

4. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Mesaverde perforation at **4807'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **5454'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 10/21/98 Approved: Bruce D Boyd 10-22-98
Operations Engineer Drilling Superintendent

Operations Engineer: L. Tom Loveland
Office 326-9771
Pager 324-2568
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