WG DF COP1ES PEC	!1 ∀ [D	:		
DISTRIBUTION		i		
SANTA FE				
FILE		•		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
El Paso I	<u>cture.l</u>	Gas		
Rox 990, Reason(s) for filing (New Well Recompletion Change in Ownership	Check prope	ton.		
If change of ownership give name and address of previous owner				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUES	F FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL G	
LAND OFFICE		THE PROPERTY OF THE PROPERTY O	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
El Paso Hatimel Ga	as Company		
Box 990, Formingto	on, New Mexico 87401		
Reason(s) for filing (Check proper of New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry C	605 X	•
Change in Ownership		ensate	
and address of previous owner _			
DESCRIPTION OF WELL AN	Well No. Pool Name, Touches	Formular Kind of Lease	Lease No.
San Juan 27-5 Unit	53 Se. (91a)	State, Federal	or Fee SF 079393
Location Unit Letter M;	800 Feet From The South Li	ine and 1050 Feet From T	heWest
Line of Section 5	Township 27N Range	5W , _{NMPM} , Rio Ar	riba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		,
Name of Authorized Transporter of El Paso Natural Ga		Address (Give address to which approve Box 990, Farmington, He	
Name of Authorized Transporter of		Address (Give address to which approv	
Northwest Pipeline			ington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 5 27N 5W	Is gas actually connected? When	n.
If this production is commirgled COMPLETION DATA	with that from any other lease or pool,		,
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GF, etc.	, Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
meen nama ann neoitem	FOR ALLOWARIE (Test pure la	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fit a, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbl. JAN 24 1977	Gas - MCF
		OIL CON.	
GAS WELL		DIST.	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Ehut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	FION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
Dommission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY Original Signed by	
			INEER DIST. NO. 3
ME DIDITA G. BRISCO		This form is to be filed in co	ble for a newly drilled or deepened
	(native)	well, this form must be accompanied tosts taken on the well in accord	ance with AULE 111.
	Tule)	All sections of this form must able on new and recompleted well	t be filled out completely for allow-
JAN 1 0 1974	D1	Will out only Sections L. II.	III, and VI for changes of owner, nor other such change of condition.