NO OF CUPIES RECTIVED			
DISTRIBUTION			
SARTAFE		1	
FILE			
U.S.G.S.		İ	
LAND OFFICE			
1 RANSPORTER	OIL		
	GAS	l	
OPERATOR			
BUODATION OF	1	l	

## NEW MEXICO OIL. CONSERVATION COMMISSION REQUEST FOR ALLOWABLE DHA

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.  LAND OFFICE  IRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS	
PRORATION OFFICE				
Operation El Paso Notural Gas	Company			
Address	0 \			
Pox 990, Firmington Reason(s) for Fling (Check prover box	)	Other (Please explain)		
New We!!	Change in Transporter of:  Oil Dry Gas	X		
Recompletion Change in Ownership	Casinghead Gas Condens	ate		
f change of ownership give name and address of previous owner.				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	mation Kind of Le		
San Juan 27-5 Unit	53 Blanco Mes		Fral or Fee \$F 079393	
Unit Letter M : 8	00 Feet From The South Line	and 1050 Feet Fro	m The West	
	waship 27N Range	5W , NMPM, Rio	Arriba County	
	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GAS	Address (Give address to which app Box 990, Farmington,	Now Newico 87401	
El Paso Natural Gas	Singhed Gas Or Dry Gas X	Address if ive address to which ap	proved copy of this form is to be sem,	
Nome of Authorized Transporter Co.	Corporation	501 Airport Drive, Fa	armington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	mier.	
If this production is commingled w	ith that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.	
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		•	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Fay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	THE STATE OF THE S	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
AND DEOLECT	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load	oil and must be equal to cr exceed top allow-	
TEST DATA AND REQUEST I	able for this de	prh or be for full 24 hours  Producing Method F 1 cump. 40		
Date First New Oil Run To Tanks	Date of 165.	/8	Choke Size	
Length of Test	Tubing Pressure	Casing Press 10 24		
Actual Prod. During Test	Oil-Bbls.	Matet - Dr. 1		
		OIL CON. C		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	FEB 7 1974	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED Sign		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick  PETROLEUM ENGINEER DIST. NO. 3		
		TITLE to be filed	in compliance with RULE 1104.	
	MACU	If this is a request for	allowable for a newly drilled or despendence	
well, this form must be accordance with RULE 111.			coordings with RULE 111.	
	(Tule)	All sections of this for	m must be filled out complately for allowed wells.	
JAN 1 0 1974	(Date)	Fill out only Sections	I. II. III. and VI for changes of owner apporter, or other such change of cendition	
		the second of the second of the second		