Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 In	MOPC	ואל ואל	AND NA	TUNALG		API No.			
Amoco Production Company						3003907160					
Address 1670 Broadway, P. O.	Box 800), Denv	er, C	olorad	o 80201			207100			
Reason(s) for Uling (Check proper box) Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil Dry Gas											
Recompletion Oil Dry Gas Ochange in Operator A Casinghead Gas Condensate Ochange in Operator Ochange in Ochange in Operator Ochange in Ope											
Mahasa da sa											
Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE											
Lease Name	ng Formation				Lease No.						
SAN JUAN 28-7 UNIT 104 BLANCO SOUT					H (PICT CLIFFS) FEDER			RAL	RAL SF078387A		
Location Unit Letter M : 800 Feet From The FSL Line and 1150 Feet From The FWL Line											
Unit Letter											
Section 3 Townshi	p <u>2/N</u>		Range 7	<u>W</u> .	, NI	MPM,	RIO A	RRIBA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil						RAL GAS Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COL	P. O. BOX 1492, EL PASO, TX 79978										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?						
If this production is commingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing				g Shoe		
	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· - · · · · · · - · · · · · · · · ·											
V TEET SATE AND DESCRIP	T 555										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)											
Date First New Oil Run To Tank	Date of Te		oj ioda on	ana misi	Producing Me				or juil 24 nou	73.)	
		-				(, , ,	7,6				
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	l							1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE		W. 601		L	DIV.#G!G		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 0.8 1989						
J. J. Hampton					But chang						
Signature					By						
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Title							JOI DI			🔻	
Janaury 16, 1989 303-830-5025					Title_						
Date	Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.