Form 3 160-5

(June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993			
SUNDRY NOTICES AND REPORTS ON WELLSM Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 12: 2: 2:					S. Lease Designation and Serial No. SF 078972 If Indian, Allottee or Tribe Name		
					N/A		
1. Type of Well	SUBMI	T IN TRIPLICA TE	O FARMINGTON, NM		7. If Unit or CA, Agreement Designation		
Oil Well	Gas Other			<u> </u> -	8. Well Name and No.		
2. Name of Operate	Conoco Inc				San Juan 28-7 #104		
3. Address and Tele	ephone No.		30-039-07160				
	Il (Footage, Sec., T. R. M. or Survey De		10. Field and Pool, or Exploratory Area Fruitland Coal				
η' X , S	FSL & 1150 FWL 6-3, T-27N, R7W		11. County or Parish, State Rio Arriba, NM				
In CHI	ECK APPROPRIATE BOX	(s) TO INDICATE NA	ATURE OF NOTICE,	REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION			
	Notice of Intent Subsequent Report Final Abandonment Notice	XX Recoi	donment mpletion ting Back ug Repair ting Casing		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well		
13. Describe Propose give subsuri	d or Completed Operations (Clearly state a face locations and measured and true verti	Il pertinent details, and give perti- ical depths for all markers and ze	nent dates, including estimated da	te of starting an	Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled,		
				using th	e attached procedure.		
					Commence		
				B医[[] 16 0 6 19			
				GON. [DIV.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowled representations as to any matter within its jurisdiction.		ally to make to any department or agency of the United S	tates any false, f	ctitious or fraudulent statemen
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIL				
Approved byConditions of approval if any:	Title	Team Lead, Petroleum Management	Date _	AUG - 3 1999
(This specifier Fed S/ Ditaffe W. Spencer	Title	Regulatory Amalyst	Date	07/09/99
14. I hereby certify that the foregoing is true and correct Signed Manda Pare		Yolanda Perez		

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San Juan 28-7 Unit, Well #104 Plug back from Mesaverde, Recomplete to Fruitland Coal & DHC with Pictured Cliffs Formation May 18, 1999

AFE# 2025 & 2026

API# 300390716000

Location: T-27N, R-7W, Sec-3, 800'S, 1150'W.

Objective

Funds in the amount of \$66,500 to plug back from the Mesaverde, perforate and stimulate Fruitland Coal formations and produce down hole commingled. The Mesaverde formation was under performing in this well and has since been replace by the MV in #181. This recompletion should provide a 100 MCFD or more uplift, with installation of 2.375" tubing and plunger lift to optimize production.

Work Plan

Kill tubing and pull short string laying down, unsting long string from packer @ 5405' and POOH.

- a) Plug back from Mesaverde -Set CIBP on top of packer @ 5405' test to 500 psi and dump 100' of cement on top, set CIBP in 5.5" casing @ 3550' (200' below bottom PC perforation) and dump 100' of cement on top to 3450' covering the overlap.
- c) Set composite bridge plug over PC @ 3268'
- d) Perforate and stimulate the FC formation. Proposed perforations: 3256'-44', 3222'-14', 3158'-
- 3146', 3142'-3139', 3133'-3128', w/4 SPF, 160 shots total.
- e) Flow back, clean up, and test FC
- f) Drill out CIBP, clean out to PBTD, land tubing and put on DHC plunger lifted production.

Well Data

Surface casing: 10.75", 32.75#, 4 jts. set @ 173', cmt circ to surface.

Intermediate Casing size: 7.63"OD, 6.97" ID, 26.4#, 111 jts., set @ 3506', TOC @ 2600' by TS.

Production Casing size: 5.5" OD, 4.95" ID, 15.5#, J-55, 68 jts., from 3436' set @ 5764'.

Short String Tubing size: 1.6614" OD, 1.3780" ID, 102 joints landed at @ 3318'.

Long String Tubing size: 2.375" OD, 1.9961" ID, 4.70#, J-55, EUE, 176 jts. down to Guiberson Model AG Pkr. @ 5405' (unsting tubing, packer is drillable – permanent)

PBTD @ 5696', MV perfs from 5526' - 5670', & PC perfs from 3274' - 3326'.

Completion details and well history contained in Wellview files and schematics.

San Juan 28-7 Unit, Well #104 Plug back from Mesaverde, Recomplete to Fruitland Coal & DHC with Pictured Cliffs Formation May 18, 1999

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill both tubing strings tubing with minimum amount of KCI, and POOH tubing, 1.6614" OD short string laying down, and 2.375" OD long string standing back.
- 3) RIH work string and set CIBP on top of BP @ 5405' test to 500 psi and pump 100' of cement on top, POOH.
- 4) RIH work string and set a CIBP @ 3550' (5.5", 15.5# csg.) and circulate 100' of cement on top, POOH.
- 5) Rig up wireline and set composite fast drill bridge plug @ 3268', perforate FC formation @ 3256' 44', 3222' 14', 3158' 3146', 3142' 3139', 3133' 3128', w/4 SPF, 160 shots total.

 Note: We left off bottom 4' of FC perfs to help ensure we do not frac into the PC formation.
- 6) Rig down wireline, rig up BJ, frac as per BJ's procedure.
- 7) Rig down BJ, open well to pit and blow down till it settle down or dies, RIH 2.375" EUE tubing string and clean out to bridge plug pull up and land at top perf @ 3128' + or a joint. Flow back and get 4 hour stabilized test.
- 8) POOH tubing, RIH with bit and drill out composite bridge plug at 3268', clean out to PBTD at 3526', blow well dry, POOH bit and work string.
- 9) RIH with mule shoe and SN on bottom 2.375", 4.7#, EUE tubing, rabbit tubing for tight spots, be careful not to crimp or over torque tubing, land @ 3250' + or one joint.
- 10) Swab well in if necessary. Notify operator to install plunger lift equipment and put back on production.

San Juan East Team (DRW)

