

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 26 1999

OIL CON. DIV  
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078972

6. If Indian, Allottee or Tribe Name

8910004590

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 # 104

9. API Well No.

30-039-07160

10. Fruitland Coal, Black Pictured  
Cliffs South

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DHC	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle the Fruitland Coal & Pictured Cliffs in this well

RECEIVED  
BLM  
99 AUG -6 PM 1:05  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Yolanda Perez*

Title

Yolanda Perez

Regulatory Analyst

Date

7/29/99

(This space for Federal or State office use)

Approved by

*[Signature]*

Conditions of approval if any:

Date

*[Signature]*

Date

AUG 23 1999

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

**San Juan 28-7 Unit, Well #104  
Plug back from Mesaverde,  
Recomplete to Fruitland Coal &  
DHC with Pictured Cliffs Formation  
May 18, 1999**

**Procedure**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill both tubing strings tubing with minimum amount of KCl, and POOH tubing, 1.6614" OD short string laying down, and 2.375" OD long string standing back.
- 3) RIH work string and set CIBP on top of BP @ 5405' test to 500 psi and pump 100' of cement on top, POOH.
- 4) RIH work string and set a CIBP @ 3550' (5.5", 15.5# csg.) and circulate 100' of cement on top, POOH.
- 5) Rig up wireline and set composite fast drill bridge plug @ 3268', perforate FC formation @ 3256' - 44', 3222' - 14', 3158' - 3146', 3142' - 3139', 3133' - 3128', w/4 SPF, 160 shots total.  
Note: We left off bottom 4' of FC perms to help ensure we do not frac into the PC formation.
- 6) Rig down wireline, rig up BJ, frac as per BJ's procedure.
- 7) Rig down BJ, open well to pit and blow down till it settle down or dies, RIH 2.375" EUE tubing string and clean out to bridge plug pull up and land at top perf @ 3128' + or - a joint. Flow back and get 4 hour stabilized test.
- 8) POOH tubing, RIH with bit and drill out composite bridge plug at 3268', clean out to PBTD at 3526', blow well dry, POOH bit and work string.
- 9) RIH with mule shoe and SN on bottom 2.375", 4.7#, EUE tubing, rabbit tubing for tight spots, be careful not to crimp or over torque tubing, land @ 3250' + or - one joint.
- 10) Swab well in if necessary. Notify operator to install plunger lift equipment and put back on production.

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San Juan East Team (DRW)

