



submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <hr/> <p>2. Name of Operator CONOCO, Inc.</p> <hr/> <p>3. Address & Phone No. of Operator P. O. Box 2197, Houston TX 77252</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 800' FSL and 1150' FWL, Section 3, T-27-N, R-7-W,</p>	<p>5. Lease Number SF 078972</p> <p>6. If Indian, All. or Tribe Name</p> <hr/> <p>7. Unit Agreement Name SJ 28-7 Unit</p> <hr/> <p>8. Well Name & Number SJ 28-7 Unit #104</p> <p>9. API Well No. 30-039-07160</p> <p>10. Field and Pool Blanco Mesaverde</p> <hr/> <p>11. County & State Rio Arriba County, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Conoco proposed to abandon the Mesaverde zone in this dual well per the following procedure:

- 1) MOL, RU, Blow well down to flow back tank. Kill well with treated water as necessary. ND wellhead and NU BOP with offset spool.
- 2) Pull and LD 3318' 1-1/4" PC tubing. ND offset spool and release Guiberson Model AG packer at 5403'.
- 3) Pull and tally 2-3/8" MV tubing, LD packer.
- 4) Rig up wireline truck. Install wireline lubricator. Round trip gauge ring to 5476'.
- 5) Set a wireline 5-1/2" CIBP at 5476'. Dump bail 50' of cement on top of CIBP. ND lubricator.
- 6) Rabbit the 2-3/8" tubing while TIH. Run 1 joint, seating nipple with a pump out plug, then tubing. Land the tubing near the bottom PC perforation at 3326'.
- 7) NU wellhead with a flanged master valve. Run a 1.90" broach on the sand line to the SN to insure no tight spots. Pump out the plug from the SN. Check the PC tubing for a gas blow.
- 8) RD and MOL. Return the PC zone to production.

14. I hereby certify that the foregoing is true and correct.

Signed Debra Marberry Title Regulatory Analyst Date 8/9/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 10

CONDITION OF APPROVAL, if any: