

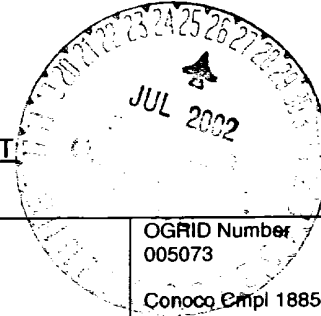
1025 N. French UT  
Hobbs, NM 88240  
District II - (505) 748-1283  
844 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131  
2040 S. Pacheco  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74602						OGRID Number 005073  Conoco Empl 1885092		
Contact Party Steve Keim						Phone 580-767-5098		
Property Name San Juan 28-7 (#104)				Well Number 104		API Number 30-039-07160		
UL M	Section 3	Township 27N	Range 07W	Feet From The 800	North/South Line South	Feet From The 1150	East/West Line West	County Rio Arriba

II. Workover	
Date Workover Commenced: 08/10/01	Previous Producing Pool(s) (Prior to Workover): Blanco Pictured Cliffs So.
Date Workover Completed: 08/13/01	

- III. Attach a description of the Workover Procedures performed to increase production. **Well plug back summary attached.**
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. **Data tabulation attached.**
- V. AFFIDAVIT:

State of <u>Oklahoma</u> )	
County of <u>Kay</u> ) ss.	
Steve Keim, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Steve Keim</u>	Title <u>Sr. Staff Analyst</u> Date <u>7-24-02</u>
SUBSCRIBED AND SWORN TO before me this <u>23<sup>RD</sup></u> day of <u>July</u> , 2002. # <u>98007224</u>	
My Commission expires:	
Notary Public	
OKLAHOMA NOTARY PUBLIC COMM EXP. 05-09-2006 LAURIE TAPP KAY COUNTY	

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8-13-2001.

Signature District Supervisor <u>Charlie Therr</u>	OCD District <u>AZTEC</u>	Date <u>8-01-2002</u>
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- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

8-14-01

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
SF 078972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SAN JUAN 28-7 1042. Name of Operator  
CONOCO INC.Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com9. API Well No.  
30-039-071603a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.546610. Field and Pool, or Exploratory  
BLANCO PC SO. / BLANCO MESAVE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R7W SESW 800FSL 1150FWL

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged back from the MV according to the following:

08-10 Road rig and equipment to location. Held JSA. RU rig and equipment. Layout relief line to pit. Blow down 150# on PC 1-1/4" & #8221; tubing pressure, 500# on 2-3/8" & #8221; Mesaverde tubing pressure and 280# casing pressure. Pump 50 bbls 2% KCl water down Mesaverde tubing to kill well. ND wellhead and NU BOP with offset spool and stripping head, test. PU on 1-1/4" & #8221; PC tubing and remove hanger. Mesaverde tubing started blow. TOH and LD 102 joints 1-1/4" & #8221; tubing with 1 joint slotted bull plug on end. ND stripping head and offset spool and NU stripping head. Change over for 2-3/8" & #8221; tubing. Pump 40 bbls 2% KCl water down Mesaverde tubing to kill well. Work and release Guiberson Model AG packer. Shut in well and SDFD.

08-13 Held JSA. Open up well and blow down 320# casing and 2-3/8" & #8221; tubing pressure. Pump 40 bbls down Mesaverde tubing to kill well. Pull 1 stand 2-3/8" & #8221; tubing and found slim hole

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7177 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 09/14/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 09/13/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Additional data for EC transaction #7177 that would not fit on the form

32. Additional remarks, continued

collars. Shut down and wait on MYT elevators from town. TOH and LD 129 joints 2-3/8" #8221; tubing with slim hole collars. Change over elevators for regular collars and LD 62 joints 2-3/8" #8221; tubing with Model AG packer. RU A-Plus wireline truck and RIH with 5-1/2" #8221; PlugWell CIBP to 5427' #8217;. Unable to go deeper. J. Morris and S. Mason with, BLM, approved procedure change to set plug higher. Set CIBP at 5427' #8217;. RU dump bailer. Plug #1 with CIBP at 5427' #8217;,, dump 6 sxs cement from 5427' #8217; to 5377' #8217; to isolate the Mesaverde perforations. Shut in well and SDFD.

08-14 Held JSA. Open up well and blow down 280# casing pressure. PU 2-3/8" #8221; muleshoe and rabbit tubing into well. Land 109 joints 2-3/8" #8221; EUE tubing with slim hole collars and mule shoe and SN on bottom at 3304' #8217;. RU sandline with 1.90 broach on sand line. RIH with broach and tag SN, POH. ND BOP and NU wellhead. Shut in well with 50# casing pressure. RD rig and equipment. MOL.  
No BLM representative was on location.

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Well Workover Date = 08/13/2001

Compl Name - Compl	Compl ID - Compl	Compl Legacy Cd - Compl	API Well Cd - Compl	Rsvr Name - Compl	PUN / SUFFIX	Compl	Sect	TWN	RNG	Dir
SAN JUAN 28-7 /104 RON	1885261	7115072104 RON	300390716000	BLANCO MESAVERDE	1159739 F, P, & S 3910	RIO ARRIBA	3	27	7	W
SAN JUAN 28-7 /104 UPT	1885092	7115075104 UPT	300390716000	BLANCO PICTURED CLIFFS,SO	1012930 F, P, & S 3910	RIO ARRIBA	3	27	7	W

Production Date	Workover Indicator	BLANCO MESAVERDE	BLANCO PICTURED CLIFFS,SO	Total All Formations	12 Mo and 3 Mo Avg
Aug-00	1 Pre Workover Period	0	449		
Sep-00	1 Pre Workover Period	0	440		
Oct-00	1 Pre Workover Period	0	411		
Nov-00	1 Pre Workover Period	0	401		
Dec-00	1 Pre Workover Period	0	396		
Jan-01	1 Pre Workover Period	0	345		
Feb-01	1 Pre Workover Period	0	314		
Mar-01	1 Pre Workover Period	0	374		
Apr-01	1 Pre Workover Period	0	354		
May-01	1 Pre Workover Period	0	391		
Jun-01	1 Pre Workover Period	0	377		
Jul-01	1 Pre Workover Period	0	399	4,651	388
Aug-01	2 Workover Period	0	646		
Sep-01	3 Post Workover Period	0	834		
Oct-01	3 Post Workover Period	0	703		
Nov-01	3 Post Workover Period	0	579	2,116	705