

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 102 (FM), in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N, Sec. 2, T. 27N, R. 7W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 9-8-59 Date Drilling Complete 9-20-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 6562 Total Depth 5608

Top Oil/Gas Pay 4848' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4848-4854; 4880-4898; 4916-4924; 5394-5400; 5412-5418;

Perforations 5426-5434; 5444-5460; 5472-5480; 5506-5518

Open Hole None Depth Casing Shoe 5607 Depth Tubing 5463'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	162'	150
7 5/8"	3343'	131
5 1/2"	2306'	370
2"	5463'	---
1 1/4"	3212'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5557 MCF/Day; Hours flowed 3

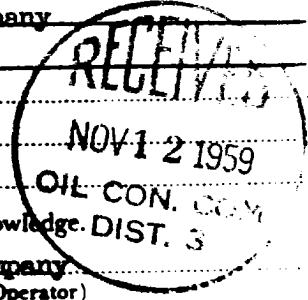
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,820 gal. water & 50,000# sand; & 30,300 gal. water & 30,000# sand
Casing Tubing Date first new
Press. 1037 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 4756'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 2 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED J. L. ILLERSON
(Signature)

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico