Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICUII P.O. Drawer DD, Artesia, NM, 85210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1.1.89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRIANSPORT OIL AND NATURAL GAS Operator Well API No. Amoco Production Company 3003907163 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator Casinghead Gas [] Condensate [] Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No SAN JUAN 28-7 UNIT BLANCO SOUTH (PICT CLIFFS) FEDERAL SF078046 Location Feet From The FSL Unit Letter Foet From The FEL Section 5 Township 27N Range W RIO ARRIBA NMPM. HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [X]Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. EOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? vive location of tanks. 1 1 1 . 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Weil | Workover | Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Or Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Hbls Water - Bbls GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation

is true and complete to the best of my knowledge and belief.

Division have been complied with and that the information given above

Stampton

Signiture Staff Admir S L. Hampton

Printed Name Janaury 16, 1989 303-830-5025

Tele shone No.

MAY 08 1989 Date Approved るこく SUFERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.