

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 12:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the creek tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 18, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-4 Unit, Well No. 18, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M 4 T 27N R 4W NMPM, Blanco Pool  
(Unit Location)

Rio Arriba

Please indicate location

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P
X			

1096'S, 860'W

Tubing, Casing and Cementing Record

Size	Feet	Sin
10 3/4"	161'	150
7 5/8"	4290'	200
5 1/2"	2247'	300
2"	6350'	---

County Date Spudded 6-15-58 Date Drilling Completed 7-8-58  
Elevation 7167' Total Depth 6436' ~~xxxx~~ C.O. 6365'

Top Oil/Gas Pay 6206' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6206-6226; 6240-6262; 6270-6278; 6310-6336; 6350-6362

Open Hole None Depth 6420' Casing Shoe 6350' Depth 6350' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 10,086 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

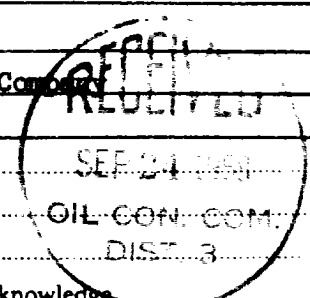
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,000 gal. water & 54,000# sand.

Casing Tubing Date first new  
Press. 1192 Press. 1192 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 24 1958, 19

El Paso Natural Gas Company

Original Signed By: (Company or Operator)

By: D. W. Meahan (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b>		<b>5</b>
<b>DISTRIBUTION</b>		
	<b>Operator</b>	<input checked="" type="checkbox"/>
	<b>Santa Fe</b>	<input checked="" type="checkbox"/>
	<b>Production Office</b>	<input checked="" type="checkbox"/>
	<b>State Land Office</b>	<input checked="" type="checkbox"/>
	<b>U. S. G. S.</b>	<input checked="" type="checkbox"/>
	<b>Transporter</b>	<input checked="" type="checkbox"/>
	<b>File</b>	<input checked="" type="checkbox"/>