ناؤية فراجونية

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 080668
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	San Juan 27-4 Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas A other	San Juan 27-4 Unit
Well — Well Guilet	9. WELL NO.
2. NAME OF OPERATOR	18
El Paso Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P. O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA M, Sec. 4, T27N, R4W
AT SURFACE: 1096' FSL, 860' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 6193' Below DF AT TOTAL DEPTH: 6436' Below DE	Rio Arriba New Mexico
0430 DEIOW DI	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7177' DF
TEST WATER SHUT-OFF	1000
FRACTURE TREAT	
SHOOT OR ACICIZE	
REPAIR WELL	(NOTE: Report regults of multiple completion or appre
PULL OR ALTER CASING  MULTIPLE COMPLETE   MULTIPLE COMPLETE	change of Form 9-3300
CHANGE ZONES	A State of the Park of the Par
ABANDON* / 🗍	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(other) avaluate X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. A packer was set May 2, 1980 in this well the Mesa Verde formation for a 90 day evaluate that a 90 day extension be granted to further	lirectionally drilled, give subsurface locations and not to this work.)* to isolate a casing leak from tion period. It is requested
On July 30, 1980 the verbal 90 day approva well had only produced for 13 days which is Cause for the delay in returning the well to be swabbed several times to overcome form damage was caused by the casing leak and the during the workover operations.  Classical until Oct 30,1980	insufficient evaluation time. production was that it needed ation damage. This formation
Caprined line cut so,	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is try and correct	9
Production	
SIGNED TITLE Engineer	DATE _August 18, 1980
(This space for Federal or State of	
APPROVED TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Date
Janes 4 1980 at 3	
10015 *See Instructions on Reverse	Side
# = + +	