UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424
	5. LEASE
	SF 080668
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
WELLS	7. UNIT AGREEMENT NAME
k to a different	San Juan 27-4 Unit
	8. FARM OR LEASE NAME •
	San Juan 27-4 Unit
	18
	10. FIELD OR WILDCAT NAME
	Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-27-N, R-4-W
See space 17	N. M. P. M.
	12. COUNTY OR PARISH 13. STATE
	Rio Arriba New Mexico
	14. API NO.
OF NOTICE,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PORT_OF:	7167' GL
	The state of the s
	(NOTE: Report results of multiple completion or zone change on Form 9–330:)
3 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	The second secon
(Clearly stat	e all pertinent details, and give pertinent date,
rk. IT well is d zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*
3591'.	• •
	236 cu. ft. W.O.C. 18 hours.
mented w	200 Cd. 1(. W.O.C. 10 hours.
Drillod out	t bridge plug. Ran 200 joints
oacker set	
on inhibito	
on mannito	1.
	ACCEPTED FOR RECORD
	Set @ Ft.

debeddione Softver	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME •
1. oil gas A other	San Juan 27-4 Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	18
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 4, T-27-N, R-4-W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) 1007/5 960/W	N. M. P. M.
AT SURFACE: 1097'S, 860'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
16 OUTON ADDROPRIATE DON TO INDICATE MATURE OF NOTICE	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	\uparrow
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7167' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9-330:)
CHANGE ZONES	
ABANDON*	
(other) Casing Repair	$I=I_{i}$, which is the I_{i}

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and

2-14 thru 2-19-81

Moved on location and rigged up.

Pulled tubing and packer.

Set bridge plug at 6012'. Isolated hole at 3

Ran cement retainer at 3467'. Squeeze ce Drilled out squeeze job.

Pressure tested casing to 1000 psi O. K. 2 3/8" tubing set at 6315'. Baker loc-set p

Loaded tubing-casing annulus with corrosi

Returned well to production.

Subsurface Safety Valve: Manu.	and Type	Set @	F1
18. I hereby certify that the fore	APR 6 1981		
SIGNED	Cilco TITLE Drilling C	AFR 6 1981 lerk DATE March 31, 1981	
		FARMINGTON DISTRICT	
	(This space for Federal or State	office use) BY RB	<u> </u>
APPROVED BY	TITLE	DATÉ	
CONDITIONS OF APPROVAL, IF AN	Y:		

NMOCC