

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1096' FSL, 860' FWL, Sec. 4, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-4 Unit
San Juan 27-4 U #18

9. API Well No.
30-039-07171

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

- 4-16-96 MIRU. ND WH. NU BOP. TOOH w/Model "A-2" pkr & 200 jts 2 3/8" tbq. TIH w/5 1/2" csg scraper to 6316'. Blow well & CO. TOOH. TIH w/CIBP, set @ 6150'. TOOH. Load hole w/144 bbl 2% Kcl wtr. Attempt to PT CIBP to 1000 psi, failed. TOOH. TIH w/5 1/2" pkr.
- 4-17-96 PT CIBP to 1000 psi, OK. Release pkr, TOOH. RU, ran CBL-CCL-BR @ 4150-6150', TOC @ 4150' on logged interval. Perf Cliff House/Menefee w/2 JSPF @ 5829, 5830, 5831, 5846, 5854, 5861, 5862, 5863, 5872, 5874, 5877, 5879, 5880, 5881, 5882, 5883, 5884, 5885, 5949, 6060, 6062, 6064, 6091, 6106' w/50 holes total. TIH w/pkr, set @ 6138'. PT CIBP to 3800 psi, OK. Reset pkr @ 5640'. Acidize w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/3349 bbl slk wtr, 112,000# 20/40 Brady sd. Release pkr, TOOH. CO after frac.
- 4-18-96 Blow well & CO. TOOH. TIH w/RBP, set @ 3850'. TOOH. TIH, PT RBP to 1000 psi, OK. Isolate holes in 7 5/8" csg @ 3127-3327'. Dump 2 sx sd @ 3350'. set pkr @ 3005'. Pump 250 sx Class "B" cmt w/2% calcium chloride. Displace w/13 bbl 2% Kcl wtr. Sqz to 550 psi. TOOH. WOC. Release pkr, TOOH. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 4/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

MAY 01 1996

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

NMOCD

4-19-96 TIH, tag TOC @ 3076'. Drill cmt @ 3076-3335'. Circ hole clean. PT 7 5/8" csg to 700 psi, failed. TOOH. TIH to 3347'. Pump 75 sx Class "B" cmt w/2% calcium chloride @ 3000-3347'. TOOH to 2508'. Pump 2.5 bbl 2% Kcl wtr. Sqz to 800 psi. WOC.

4-20-96 TIH, tag TOC @ 3084'. Drill cmt @ 3084-3350'. Reverse circ hole clean. PT 7 5/8" csg to 500 psi, OK. TOOH. TIH w/retrieving tool to 3829'. Circ hole clean to 3850'. Latch RBP, TOOH. TIH, blow well & CO.

4-21/22-96 Blow well & CO.

4-23-96 TOOH. TIH w/pkr, set @ 4140'. Load backside w/2% Kcl wtr. PT 7 5/8" csg to 500 psi, bled off 100 psi/15 min. Release pkr, TOOH. TIH, blow well & CO. Drill out CIBP @ 6150'. Blow well & CO.

4-24-96 Blow well & CO.

4-25-96 Blow well & CO. TOOH. TIH w/201 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6343'. ND BOP. NU WH. RD. Rig released.