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FILE			_	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER :	011_			
I I I I I I I I I I I I I I I I I I I	GAS		_	
OPERATOR		1	_	
PRORATION OFF	ICE			
Operator El Paso	Ne.tu	ral	(
Box 990	, Far	mine	3	
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Reason(s) for filing (
Reason(s) for filing (

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

10

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR			
	TRANSPORTER GAS OPERATOR	-				
I.	PRORATION OFFICE					
	El Peso Natural Gas Company					
	Box 990, Farmingt	on, New Mexico	_			
	Reason(s) for filing (Check proper box		Other (Please explain	u)		
	New Well Recompletion	Change in Transporter of: Oil Dry G	as [
	Thange in Twnerchip	Casinghead Gas Conde	nsate X			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No., Pool No.	tme, Including Formation	Kind of Lease		
	San Juan 27-5 Uni	t 82	Basin Dakota	State, Federal or Fee		
	Unit Letter;	50 South Feet From The Lir	ne andFeet	From The		
	Line of Section 6 , Too	waship 27-N Range	5 -₩ , NMPM,	Rio Arriba County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural G	as Company	Box 990, Farmin	ngton, New Mexico		
	Name of Authorized Transporter of Cas El Paso Natural G		1	approved copy of this form is to be sent) agton, New Mexico When		
	If well produces oil or liquids, give location of tanks,	K 6 27 5	Yes	11-30-62		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	r:		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	I col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lerforations		·	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - Maril D.		
	Actual Flod. Suring 1981	On-Bais.	water - Bbis.	ZET HIVED		
	GAS WELL			KIDLITE		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav MARCI ndensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	choke large CON. COM.		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSE	RVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 1 1965				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed	Emery C. Arnold		
		• • • • • • • • • • • • • • • • • • • •	TITLE Supervisor Dist #	4 3		
				d in compliance with RULE 1104.		
ORG NAL SIGNED F. S. OBERLY Petroleum Engineer (Title) February 26, 1965			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in	accordance with RULE 111. m must be filled out completely for allow-		
			able on new and recomplete			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.