U. S. LAND OFFICE New Mexico SERIAL NUMBER 03583 LEASE OR PERMIT TO PROSPECT

14-08-001-1051

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

10/

LOG OF OIL OR GAS WELL

LOCA	TE WELL	. CORRECTLY									
Compan	El E	Paso Natura	l Gas C	ompany	Add	ess	80x 997,	Farm	ington	, New	Mexico
-		San Ju a									
Vell No	. 37	Sec ⁵ T	27N R	<u>б</u> у Ме	ridianN	MPM	C	ounty	<i>y</i>	Rio	Arriba
ocation	1650	ft N. of S.	Line a	n d 1650 ft	E. of W	Lin	e of Sec	tion	6	Eleva	ation 6165'
		ation given he			(,					(Duile	mont reserve to sea fere.
far as	s can be	determined from	om all av	ailable re	cords. igned	- Q). Q A	DAI.	tias	_	
^ +^	N		055		igned						er
		ry on this pag			on of the w	ell at			7		
		ling							10-5-5	5	19
Ommon	iccu arn				AS SANDS						, 10
				(1	Denote gas by	G)					
o. 1, fr		810	to	2885 G	No.	4, from	m 5015		to		5143 G
o. 2, fr	rom4	45 2	to	4586 G	No.	5, fro	m		to		244, 24
o. 3, fr	rom4	586	to	5015 G	No.	6, from	m		to	·	
		\$	I	MPORTA	NT WAT	R SA	NDS			(
o. 2, fr	rom		to		No.	4, from	ın		to		
				CAS	ING REC	ORD		•			
Size	Weight per foot	Threads per inch	Make	Amount	Kind of sho	e Cut	and pulled fro	m -	Perfora	ted To—	Purpose
		P.E.	S.W.	161'	Howco			- -			Surface
-,	20#	8 R D	J-55	2887	Baker	1451	11 h a s 11 h 44				Patermed:
1/2	15.50	8_ BD	J-55	.51.55!	Haker					ن ھون ھ <i>تاند</i> انہ پاکھا	Prod.Csg.
					5 m - 173 33 - 33	4- 3 4:	4 <u></u>				
	4.7#	S RD	J- 55	5122!							Prod.Tbg
			MUDD	ING AN	D CEMEN	TING	RECORD	·			
Size asing	Where se	t Numbe	r sacks of ce	ment	Method use	1	Mud gravity		An:	ount of n	nud used
5/8:	1.71		150		irculated						
1/2	2897. 51.65	1	250 1 7 0	S S	ingle Sta ingle Sta	ge ge	••••••				
Size		ell used	Explosive u		Quantity	Date	Depth sl	not		epth clear	
		S									
					OOLS USE		1.0			rille	
•		re used from .						_			-
able to	ols were	used from		reet t	DATES	ieet	, and from			reet to	Iee
	10-1		, 19	· •		to pro	ducing				, 19
The	,	tion for the fi			bs	rrels c	of fluid of v	vhich		% was	oil;%
	-	water; and _									
		cu. ft. per 24			Gallo	ns gas	oline per 1	,000 c	u. ft. o	f gas	**********
_		re, lbs. per so				Ü	•	,		C	
1000	orr Ivanor				MPLOYE	s					
											, Drille
											, Drille
				FORM	ATION R		D				
FRO	M-	TO-	T	OTAL FEET				ORMAT			
0	,	9 3 5		935	Tan	r-gr	n ss w/th	in s	h b re a	aks.	
935	,	1120		185	Varie	gate	i sh w/th	in s	s brea	ıks.	,
1120 2041		2041 2176		9 21 135		Tan to gry cr-grn ss interbedded w/gry Ojo Alamo ss. White cr-grn s.				w/gry sh.	
2176	-	2572		396	Kirt	and :	form. Gry	sh	inter	o e dded	w/tight
2572	,	2810		23 8			grn ss. form. Gr	.A.	rh ch	0.00+	tered con
	,				coal	Fruitland form. Gry carb sh, scattered c coals and gry, tight, fine-grn ss.				•	
2810)	2 විපි 5		75	Pict	red (Cliffs for	orm.	Gry,	fin e- g	rn, tight
2 885	5	445 2		67	Lewis	for	mation. C	ry t	o w hi	t e de n	se sh
		•			w/si	Lty to	o shaly s	s br	eaks.		
445 2 4586		4586 5015		156 7 4 2 9	Mene	Cliff House ss. Gry, fine-grn, dense st Menefee form. Gry, fine-grn s, carb sh Point Lookout form. Gry, very fine sil				nse sil s rb sh & c	
5015	1	5143		1 2 8	Poin					e sil ss	
5143	}	5165 T.	.D.	22			t sh bree rmation.		carb «	sh.	
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FORMATION RECORD—Continued										
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HISTORY OF OIL OR GAS WELL

16-430: 4-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Oct. 9, 1955. Cleanout T.D. 5149'. Water fractured Point Lookout (through perf. 4 holes per foot). Interval treated 4970' - 5100' with 32,900 gallons water and 35,000# regular sand. Breakdown pressure 1350 psi, maximum pressure 1300 psi, Average treating pressure 1100 psi, Average injection rate 35 bbls./min. Flush 5200 gallons.

October 10, 1955. Plug back T.D. 4650'. Water fractured Cliff House (through perforations, 4 holes/ft.) Interval treated with 34,400 gallors water and 35,000# fine grain sand. Breakdown pressure none, maximum treating pressure 1500 psi, average treating pressure 1200 psi. Average Injection rate 35.7 bbls./min. Flush 4700 gallons. Natural gage 400 MCF/D.

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实现的主义的特别会。 人名英格兰人姓氏 The state of the state of the