

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 21, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-6 Unit WELL NO. 37
1/4 SECTION: 1650'S UNIT 1650'W LETTER K SEC. 6 TWP. 27N RGE. 6W
CASING: 7 " O.D. SET AT 5165 TUBING 2 " WT. 4.7 SET AT 5133
PAY ZONE: FROM 4454 TO 5100 GAS GRAVITY: MEAS. _____ EST. _____

TESTED THROUGH: CASING _____ TUBING I
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1095 psig TUBING: 1092 psig S. I. PERIOD 9 days

TIME WELL OPENED: 10:30 A.M. TIME WELL GAUGED: 1:30 P.M.

IMPACT PRESSURE: 114

Working pressure on casing 7214

VOLUME (Table I)		(a)
MULTIPLIER FOR PIPE OR CASING (Table II) .		(b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .		(c)
MULTIPLIER FOR SP. GRAVITY (Table IV) ..		(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) ..		
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) ..		(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = <u>4742</u>		

WITNESSED BY: _____

TESTED BY: D. W. Mitchell

COMPANY: _____

COMPANY: El Paso Natural Gas Co.

TITLE: _____

TITLE: Gas Engineer

