District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

I.	District IV PO Box 2088, Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  AMMENDED RI										
i i								,			
Burlington Resources Oil & Gas PO Box 4289								, Re	14538  Reason for Filing Code		
Farmington, NM 87499								co - 7/11/96			
^ API Number								° Pool Code			
30-039-7175				BLA	BLANCO MESAVERDE (PRORATED GAS				72319		
<sup>7</sup> Property Code					* Property Name			° Well Number			
007462					SAN JUAN	28-6 UNIT	#37				
II. 10 Surface Location											
UI or lot no. K	Section 6	Towns	ship Ra	inge 006W	Lot.Idn	Feet from the 1650	North/South	Feet from the	East/West Line W	County RIO	
					<u> </u>					ARRIBA	
11 Bottom UI or lot no.	Hole Lo	cation	shin Ra	inge	Lot.Idn	Feet from the	North/South	Line Feet from the	East/West Line	County	
010110110	500		thp	IIEC	Louis	rect nom a.c	******	I out it out in it.	Date III	County	
12 Lse Code		13 Producing N	Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effective D	Date 17 C-129 I	Expiration Date	
III. Oil and Gas Transporters											
	nsporter FRID		'Transporter I and Addres		20 P	POD		<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description	
	)57	P.O. E	SO FIELD SERV BOX 1492					G		K-06-T027N-R006W	
		EL PAS	SO, TX 79978								
90	018	5764 t	Industries JS Hwy 64				610 0		K-06-T02	7N-R006W	
•		Farmin	ngton, NM 874	M 87401							
-											
IV. Produced Water						T	" POP	amount v ,1			
<sup>23</sup> POD						<sup>24</sup> POD ULSTR Location and Description					
V. Well Completion Data									as DOWN		
		n Data									
	ompletic	on Data	<sup>26</sup> Ready Da	ite	27 7	ΓD		<sup>28</sup> PBTD	<sup>29</sup> Perfo	orations	
<sup>25</sup> Spu		on Data		ate			Depth Set	<sup>28</sup> PBTD	29 Perfo		
<sup>25</sup> Spu	d Date	on Data					Depth Set	28 PBTD	<u> </u>		
<sup>25</sup> Spu	d Date	on Data					Depth Set	28 PBTD	<u> </u>		
<sup>25</sup> Spu	d Date	on Data					Depth Set	<sup>28</sup> PBTD	<u> </u>		
<sup>25</sup> Spu	d Date	on Data					Depth Set	28 PBTD	<u> </u>		
<sup>25</sup> Spu	d Date	on Data					Depth Set	28 PBTD	<u> </u>		
<sup>25</sup> Spu	d Date	on Data					Depth Set	28 PBTD	<u> </u>		
VI. Well T	d Date  ° Hole Size  □ Hole Size	1	31 C				Depth Set	28 PBTD	<u> </u>		
25 Spu 30	d Date  ° Hole Size  □ Hole Size		31 C		bing Size		Depth Set	28 PBTD  38 Tbg. Pressure	<u> </u>	nent	
VI. Well T  Date New Oil	d Date  ° Hole Size  □ Hole Size	a 35 Gas Delive	31 C	Casing & Tub	bing Size	37 Test Length	Depth Set	38 Tbg. Pressure	33 Sacks Cen	essure	
VI. Well T	d Date  ° Hole Size  □ Hole Size	1	31 C	asing & Tub	bing Size	12	Depth Set		33 Sacks Cen	essure	
VI. Well T  ** Date New Oil  ** Choke Size	d Date  ° Hole Size  Γest Data	a 35 Gas Delive	31 C	2 Test Date 12 Water	bing Size	37 Test Length 43 Gas		38 Tbg. Pressure	33 Sacks Cen	essure	
VI. Well T  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the	Fest Data	35 Gas Delive	ery Date	2 Water Division have	bing Size  ate	37 Test Length 43 Gas		38 Tbg. Pressure	33 Sacks Cen	essure	
VI. Well 7  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and	Fest Data  fy that the rue information belief.	35 Gas Deliver	ery Date	2 Water Division have	bing Size  ate	<sup>37</sup> Test Length	DIL CON	38 Tbg. Pressure 44 AOF	33 Sacks Cen	essure	
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VI. Well T  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di. Title: Production. Date: 7/11/96  ** If this is a chall4538 Meridian Common Com	Fest Data  fy that the rue information belief.  Associations of operation of the production vious Operation vious Op	a 35 Gas Deliver alove 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ery Date  Conservation I is true and cor	2 Water  2 Water  2 Water  Phone (505)	ate  Te been complied to best of my  326-9700	<sup>37</sup> Test Length <sup>43</sup> Gas  (Approved by: Title: Approved Date:	DIL CON Frank	38Tbg. Pressure 44 AOF  NSERVATIO  Γ. Chavez  t Supervisor	33 Sacks Cen	essure	