## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1 Page Natural Gas Company San Fun 27-5 Unit Well No.5 (PM) (Company or Operage) (Lease)  K. Sec. 6. T. 27N R. 5M NMPM, Blanco M.V. Po Ref. Arriba Please indicate location:  D C B A  PRODUCTION INTERVAL  Top 011/Gas Pay 5156 (Perfus)e of Frod. Form. Mess Verde PRODUCTION INTERVAL  Dopn Hole None Casing Shoe 5746 Tubing 5574 Tubin			Farmington, New Mexico April 9, 1959 (Place)
Paso Natural Gas Company   San Juan 27-5 Unit   Well No.5 (PM)   in NE     SW   (Company or Operator)	E ARE HEREBY R	EQUESTING AN ALLOWAB	(Date)
Company of Operators    K	Paso Natural	Gas Company San Juan 2	
Please indicate location:  Please indicate location:  Elevation 6568' Total Depth 5749' xxxxx.0.0.5705'  Top 011/Gas Pay 5156' (Perfus)e of Prod. Form. Megs. Verde  PRODUCING INTERVAL - 5156-5170;  Perforations 5550-5550; 5574-5584; 5536-5606; 5620-5530; 5636-5646  Open Hole None Casing Shoe 5746' Tubing 5574'  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas WELL TEST - Natural Prod. Test: McF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 3547' 166  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand), 41, 310 csl. water 2 60 coopers of the Size Press. 1047 oil run to tanks  Oil Transporter El Paso Natural Gas Booducts Company  Marks: Baker "EUT" packer set at 3576'  I hereby certify that the information given above is true and complete to the best of my transporter SI Paso Natural Gas Company  Company or Operator)	(Company or Op	erator)	(Lease)
Please indicate location:  Elevation 6568' Total Depth 5749' Dec C. 0. 5705'  Top 011/03e Pay 5156' (Perf Na)e of Prod. Form. Meas Verde  PRODUCING INTERVAL  5156-5170;  Perforations 5550-5560: 5574-5584: 5536-5606; 5620-5530; 5636-5646  Depth Open Hole None Casing Shoe 5746' Depth 5574'  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 3547' 166  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Sand): 14: 310 cal. water 2 60 cood as 27, 300 cal. water 8 30,000 casing Tubing Tubing Tubing Tubing Tubing Casing Tubing Tubing Tubing Tubing Casing Tubing	Unit Letter	, T, R.3	2W, NMPM., Blenco M.V. Pool
Please indicate location:  D C B A  PRODUCING INTERVAL  Top 011/0as Pay 5156' (Perf Na)e of Prod. Form. Meas Verde  PRODUCING INTERVAL  5156-5170;  Perforations 5550-5560; 5571-5581; 5596-5606; 5620-5530; 5636-5646  Depth Open Hole None Casing Shoe 5746' Depth 5574'  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  10ad oil used): bbls.oil, bbls water in hrs, min. Size  Gas WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Gas WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 3547' 166  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14: 310 gal. water 2 60 coods at 27, 300 gal. water 8 30,000 Casing Tubing Date first flow  Casing Tubing Date first flow Casing Tubing Date first flow Gas Transporter El Paso Natural Gas Brochucts Company  Thereby certify that the information given above is true and complete to the best of my knowledge Company  Company of Operator)	Rio Arriba	County. Date Spu-	idded 2-19-59 Date Drilling Completed 3-2-59
PRODUCING INTERVAL - 5156-5170; Perforations 5550-5560; 5574-5564; 5536-5606; 5620-5530; 5636-5646  Depth Depth Depth Depth Casing Shoe 5745' Tubing 5574'  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P		ocation: Elevation_	6568' Total Depth 5749'
PRODUCING INTERVAL - 5156-5170;  Perforations 5550-5560; 5574-5584; 5536-5606; 5620-5630; 5636-5646  Open Hole None Casing Shoe 5746' Depth Tubing 5574'  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Size Fee: Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Size Size Size Size Size Size Siz	DCB		
Perforations 5550-550; 5574-550; 5576-560; 5620-5530; 5636-5645  Depth Depth Depth Depth Tubing 5574.  Choke  Matural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Matural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Mang, Casing and Sementing Record  Sure Free Sax  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand); 44: 310 cal. water 2 60 000 as 27, 300 cal. water 3 30,000 cas 396.  Size Free Say Press. 1047 oil run to tanks  Chicke Size Say April Paso Natural Gas Company  Gas Transporter El Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge reved.  APR 1 3 1959 19 El Paso Natural Gas Company  (Company or Operator)		PRODUCING INTERVAL	- 5156-51 <b>7</b> 0:
Open Hole None  Open Hole None	F F 0	Perforations 5550	<del>-</del> 5560: 5574-5584: 5536-5606: 5620-5630: 5636-5646
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 3547" 166  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44, 310 csl. water 2 60 cools 2, 27, 300 csl. water 30,000 csl. water 30,000 csl. water 339  Casing Tubing Date first flew Date first flew  2" 5574" Gil Transporter El Paso Natural Gas Booducts Commun.  Gas Transporter El Paso Natural Gas Company  I hereby certify that the information given above is true and complete to the best of my knowledge covered.  APR 1 3 1959 19 El Paso Natural Gas Company  (Company or Operator)		Open Hole NOT	ne Casing Shoe 5746' Depth Tubing 5574'
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Mang Gasing and Sementing Record  Sur Feet Sax  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44: 310 cal. water 2.60 cools as 27,300 ral. water 3.000 casing fubing Press. Press. 1047 oil run to tanks  Coil Transporter El Paso Natural Gas Broducts Company  Thereby certify that the information given above is true and complete to the best of my knowledge roved.  APR 1 3 1959 19 El Paso Natural Gas Company  (Company or Operator)		OIL WELL TEST -	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):		I	Choke bbls.oil, bbls.water in hrs. min. Size
Choke   Chok	X		· ·
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saing 1/4" 3396' Gas Transporter El Paso Natural Gas Booducts Company (Company or Operator)  [Str.   Sax	NO	1 73 1	Challa
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11, 310 ral water 2, 60 cools as 27, 300 ral vater 3 30,000 (Casing 1/4" 3396; Gas Transporter El Paso Natural Gas Booducts Company oved.  Apr 1 3 1959 19 Paso Natural Gas Company  Apr 1 3 1959 19 Paso Natural Gas Company  (Company or Operator)		i i	mili. 3122
Method of Testing (pitot, back pressure, etc.):  Sur Frei Sax  Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44: 310 cal water 2.60 cools at 27.300 cal water 30.00 casing Tubing Press. Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Broducts Company  arks: Baker "EGJ" packer set at 3576!  I hereby certify that the information given above is true and complete to the best of my knowledge oved.  APR 1 3 1959 19 El Paso Natural Gas Company (Company or Operator)	L550'8. 1750'W		
Test After Acid or Fracture Treatment: 4328 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44: 310 cal. water 8: 60 cool as 27.300 cal. water 8: 30.000 casing Press. Press. 1047 oil run to tanks  Casing Press. Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Booducts Company  Casing Press. Press Natural Gas Company  Casing Press. Press Natural Gas Company  Cool Cool Cool Cool Cool Cool Cool Coo	•	-	
Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14: 310 gal. water 2 60 coods as 27.300 gal. water 2 30.000 casing Press. Press. 1047 oil run to tanks  C'' 5574' Cil Transporter El Paso Natural Gas Broducts Company  Tarks: Baker "ECJ" packer set at 3576'  I hereby certify that the information given above is true and complete to the best of my knowledge roved.  APR 1 3 1959 , 19  El Paso Natural Gas Company  (Company or Operator)		e	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11/2" 2247" 339  Casing Tubing Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Company  Casing Tubing Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Company  Casing Tubing Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Company  Casing Tubing Press. 1047 oil run to tanks  Cil Transporter El Paso Natural Gas Company  Con. Con.  Con			
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sand): 41, 310 gal water & 60 cool ac, 27, 300 gal water & 30,000  Casing Tubing Date first flew Press. 1047 oil run to tanks  Oil Transporter El Paso Natural Gas Booducts Company  Tarks: Baker "EGJ" packer set at 3576.  I hereby certify that the information given above is true and complete to the best of my knowledge roved.  APR 1 3 1959 19 El Paso Natural Gas Company (Company or Operator)	7 5 /8" 251-71	Acid or Fracture Tre	eatment (Give amounts of materials used, such as acid, water, oil, and
Press. Press. 1047 oil run to tanks  Oil Transporter El Paso Natural Gas Rooducts Company  Tarks: Baker "EGJ" packer set at 3576'  I hereby certify that the information given above is true and complete to the best of my knowledge roved.  APR 1 3 1959  APR 1 3 1959  (Company or Operator)	7/0 3/4/	sand): 44, 310 ca	al. water & 60,000# sa. 27.300 gal. water & 30,000#
Gas Transporter El Paso Estural Gas Company  Tarks: Baker "BGJ" packer set at 3576'  I hereby certify that the information given above is true and complete to the best of my knowledge.  APR 1 3 1959  APR 1 3 1959  Gas Transporter El Paso Estural Gas Company  (Company or Operator)	1/2" 2247"	PressPre	ess. 1047 oil run to tanks
I hereby certify that the information given above is true and complete to the best of my knowledge.  APR 1 3 1959  APR 1 3 1959  (Company or Operator)		Oil Transporter Kl	Paso Natural Gas Spoducts Company
I hereby certify that the information given above is true and complete to the best of my knowledge.  APR 1 3 1959 19 El Paso Natural Gas Company (Company or Operator)	1/4" 3396"	Gas Transporter_E	
I hereby certify that the information given above is true and complete to the best of my knowledge roved.  APR 1 3 1959 19 El Paso Natural Gas Company (Company or Operator)	arks: Baker "K	J" packer set at 3576'	1 1339 ADR 1 3 1339
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(Company or Operator)			is true and complete to the best of my knowledge.
	roved	APR 1 3 19 <b>59</b> , 19.	
Original Signed C. D. COX			Original Signed C. D. COX
OIL CONSERVATION COMMISSION  Original Signed By  (Signature)			By:
A. R. KENDRICK Title Petroleum Engineer			, <u>-</u>
Sand Communications regarding well to:			
PETROLEUM ENGINEER DIST. NO. 3  Name E. S. Oberly	FEIROLEUM E	NGINEER DIST. NO. 3	Name R. S. Oberly
Name			

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