DISTRIBUTION SANTA FE FILC U.S.G.3. LAND OFFICE I HANSPORTER GAS OPERATOR		REQUEST	CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
Operator OFFICE	<u> </u>				
El Paso Notural Gas	Company				
Box 900, Formington Reason(s) for bling (Check proper box	, New Mexico	87401	Other (Please	explain)	
New Well	Change in Transf		لمد		•
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Go Conde	77		
If change of ownership give name					
and address of previous owner					***************************************
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, including F	crmation	Kind of Lease	Leane No.
San Juan 27-5 Unit	45	T T		State, Fæderal	or Fee SF 079393
Location K 155	60 Feet From The_	South	1750	Feet From T	West
Unit Letter;;			C 1	— Dia Am	
Line of Section 6 Tov	vnship 27N	Range	5W , NMPN	, RIS AL	riba County
DESIGNATION OF TRANSPORT	OF Condense	NATURAL GA	Address (Give address		ed copy of this form is to be sent)
El Paso Natural Gas Name of Authorized Transporter of Cas	Company	Dry Gas X	Box 990, Farmi	ngton, No	W Mexico 87401 ed copy of this form is to be sent)
Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	1 ' '	wp. Ege. 27N 5W	Is gas actually connect	n •	
If this production is commingled wit			give commingling orde	number:	,
COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic		<u> </u>	TI D	<u> </u>	P.B.T.D.
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		F.D. 110.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth
Perforations	<u> </u>		<u> </u>		Depth Casing Shoe
	TURING	CASING AN	D CEMENTING RECOR	D	
HOLE SIZE	CASING & TUE		DEPTH S		SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWARIE	(Test must be a	fter recovery of total vale	ne of to doil o	nd must be equal to or exceed top allow-
OIL WELL	Date of Test	able for this de	Producing Method inte	pemb, sas la	nd must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Teet		116	ULIV.	
Length of Test	Tubing Pressure		Casing Pressure	24 1974	Choke Size
Actual Prod. During Teat	Oil-Bble.		Water-Bble. OIL CON. COM		Gas-MCF
			1 0	ST. 3	<u> </u>
GAS WELL Actual Prod. Tost-MCF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Condensate
	Tubica Desagradas	Tubing Pressure (Shut-in)		-in)	Choke Size
Testing Method (pitot, back pr.)	1 . Dind Liessma (DUD		Casing Pressure (Shut		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		

APPROVED_

TITLE _

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I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with end that the information given above in true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Vale)

JEN 1 0 1974

County s to be sent) +01 s to be sent) 10473 Exico es'v. Diff. Res'v. EMENT r exceed top allow. ON FEB 7 1974 ... 19 .. Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for sliewable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Town Citat must be fitted for such most in multiply