UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells	=	
0.0 1 1 1 1 1 1 1	5.	Lease Number SF-079393
L. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY	8.	-San Juan 27-5 Unit Well Name & Number
3. Address & Phone No. of Operator		San Juan 27-5 U #45
PO Box 4289 Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-07176
4. Location of Well, Footage, Sec., T, R, M 1550'FSL, 1750'FWL, Sec.6, T-27-N, R-5-W, NMPM	10.	Field and Pool Tapacito Pict. Cliffs Blanco Mesaverde
DHC-2619	11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, C	THER	DATA
Casing Repair Water Si Final Abandonment Altering Casing Convers: X Other - Pay add and comming:	struc tine hut o ion t	tion Fracturing
9-13-00 MIRU. ND WH. NU BOP. TOOH w/110 jts 1 %" Pictured 9-14-00 Release 5 %" pkr. TOOH w/125 jts 2 3/8" Mesaverde 9-15-00 TIH w/7 5/8" RBP, set @ 1500'. Load hole w/2% KCl ND BOP. Weld on 7 5/8" stub & WH. NU BOP. TIH w Latch RBP, TOOH. TIH w/5 %" csg scraper. SDON. 9-16-00 TIH to PBTD @ 5705'. Blow well & CO. TOOH w/csg s set @ 5500'. Load hole w/50 bbl 2% KCl wtr. TOO 3499-5486', TOC on 5 %" csg @ 3499'. Good bond. w/1 SPF @ 5274, 5276, 5278, 5280, 5282, 5284, 5 5378, 5380, 5382, 5396, 5398, 5424, 5426, 5428, 5476, 5478' w/24 0.32" diameter holes total. S 9-18-00 TIH w/pkr to 5480'. PT CIBP to 4200 psi, OK. Rese w/1750 gal 15% HCl. Frac Menefee w/15,000 gal s Brady sd. CO after frac. SDON.	wtr. /7 5/ scrape H. TI TOOF 322, 5468 5D for et pk:	PT RBP, OK. TOOH. 8" retrieving tool. er. TIH w/5 %" CIBP CH, ran CBL-CCL-GR @ H. TIH, perf Menefee 5324, 5326, 5328, B, 5470, 5472, 5474, c Sunday. r @ 5194'. Acidize
Continued on back		
Continued on back 14. I hereby certify that the foregoing is true and correct.		
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Continued on back 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor	D ate	OCT 3 1 2000

- 9-19-00 Attempt to release pkr. TOOH w/pkr. TIH w/5 ½" CIBP, set @ 5146'. TOOH. Attempt to perf. TOOH. TIH w/4 ½" mill to 3450'. Blow well clean to 4825'. CO to CIBP @ 5146'. SDON.
- 9-20-00 CO to 5146'. TOOH. TIH, perf Cliff House w/1 SPF @ 5014, 5016, 5130-5035', 5048-5053', 5064, 5066, 5088, 5090, 5124-5129' w/24 0.32" diameter holes total. TOOH. Blow well & CO.
- 9-21-00 Blow well & CO.
- 9-22-00 Blow well & CO. TOOH. TIH w/5 %" pkr, set @ 5128'. Acidize w/1750 gal 15% HCl. Frac Cliff House w/1430 bbl slk wtr, 70,000# 20/40 Brady sd. CO after frac. TOOH w/pkr. SDON.
- 9-23-00 TIH w/5 %" CIBP, set @ 4780'. TOOH. TIH, perf Lewis w/1 SPF @ 4310-4320', 4480-4490', 4615-4625', 4720-4730' w/40 0.32" diameter holes total. Acidize w/10 bbl 10% acetic acid. Frac Lewis w/720 bbl 30# linear gel, 1,542,515 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 9-24-00 Blow well & CO.
- 9-25-00 TOOH. TIH w/7 5/8" RBP, set @ 3445'. Frac existing Pictured Cliffs interval w/492 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.
- 9-26/28-00 Blow well & CO. TOOH.
- 9-29-00 TIH w/retrieving tool. Blow well & CO. Latch RBP @ 3445', TOOH. TIH w/mill, blow well & CO.
- 9-30-00 Blow well & CO. Mill out CIBP @ 4780'. TIH, blow well & CO.
- 10-1-00 Blow well & CO.
- 10-2-00 Blow well & CO. Mill out CIBP @ 5146'. TIH, blow well & CO.
- 10-3-00 Blow well & CO.
- 10-4-00 Blow well & CO. Mill out CIBP @ 5500'. TIH, blow well & CO.
- 10-5-00 Blow well & CO to PBTD @ 5704'. TOOH w/mill. TIH, blow well & CO.
- 10-6-00 Blow well & CO. TOOH. TIH, ran frac efficiency log @ 3362-5678'. TOOH. TIH w/174 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5476'. (SN @ 5432'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-2619