BANTA FE PILE U.S.O.S. LANG OPPICE TRANSPORTER ORANIO OPPICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

CORRECTED COPY

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

10 Arriba County. Date Spudded 11-24-62 Date Drilling Completed 12-14-62					Farmington, New Mexico February 20, (Place) (Date)
Company or Operator) Sec	E ARE	E HEF	REBY RE	QUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS:
Company or Operator) Sec	31 Pa	so N	aturalG	as Com	mpany San Juan 27-5 Unit, Well No
Please indicate location: Please indicate location: D C B A PRODUCTING INTERVAL Perforations 76H0-46;7748-60;7794-98;7810-14;7844-50 Depth Open Hole None Casing Shoe 7918 Tubing 7845 OI WELL TEST Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Sire Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of Choke Size Sire Feet Sax Test After Acid or Fracture Treatment: 5776 MEF/Day; Hours flowed 3 Choke Size 3/h" Method of Testing (pitot, back pressure, etc.): A 1/2" 7906 560 A 232 A 232 A 238" 7845 Casing Shoe Treatment (Give amounts of materials used, such as acid, water, oil, an asing): Taylong gallong water in Press. 2564 Press. 2588 oil run to tanks Oil Transporter El Pago Natural Gas Company Original Signed By A R. KENDRICK Company or Oppressor. Send Communications regarding well to:		Compa	DE OF	rator)	(Lease)
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