NO. OF CUPIES RECEIVED					
DISTRIBUTION			1		
SANTA FE					
FILE		1	~		
U.S.G.S.		1			
LAND OFFICE		1			
TRANSPORTER	OIL				
	GAS	!			
OPERATOR					
PROPATION OFFICE					
Operator		*			

SANTA FE FILE U,S.G.S.	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE  TRANSPORTER GIL / GAS    OPERATOR    PROBATION OFFICE    Operator	- AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	· · · · · · · · · · · · · · · · · · ·
El Paso Notural Gas	Company			
Box 990, Formington	n, New Mexico 87401			
Reason(s) for filing (Check proper bo) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	7	e explainj	,
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.			
Lease Name San Juan 27-5 Unit Location	89 Basin Da		Kind of Lease State, F\( \)deral or	Fee SF 079393
Unit Letter L ; 1	589 Feet From The South Li	ne and <u>800</u>	Feet From The	West
Line of Section 4 To	wnship 27N Range	<u>5</u> W , ммем	. Rio Arri	ba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS   Address (Give address )	o which approved c	copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmi	ngton, New	Mexico 87h0l
Northwest Pipeline		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 4 27N 5W	Is gas actually connecte	ed? When	•
If this production is commingled wi. COMPLETION DATA	th that from any other lease or pool,			,
Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen Pl	ug Back   Same Restv.   Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	. P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
Perforations		- <del> </del>	. De	pth Casing Shoe
1101 5 6175	· <del>/ · · · · · · · · · · · · · · · · · ·</del>	CEMENTING RECOR	·	CACKE OF MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	. 1	SACKS CEMENT
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total voluments for be for full 24 hours	o lead oil and n	nust be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flo	lumpi sas life, est	
Length of Test	Tubing Pressure	Casing Pressure	Ch 2 1974	oke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble. OIL	CON. COM.	MCF
			181.3	
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gre	wity of Condensate
Testing Method (pitot, back pr )	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-	in) Ch	oke Size
CERTIFICATE OF COMPLIANCE	CE	OIL C	ONSERVATION FEB 7	N COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		A. R. Kendrick
		TITLE PETR	OLEUM ENGINE	MER DIST. NO. 3
				liance with RULE 1104.
(Signa	iture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
Title Co. 107.4	le)	All actions of this form must be filled out completely for allowable on new and recompleted wells.		
JAN 22 1974 (Date)		well name or number	or transporter, or	, and VI for changes of owner, other such change of condition. Med for each noof in multiply