

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1589' FSL, 800' FWL, Sec. 4, T-27-N, R-5-W, NMPM

L

5. Lease Number
SF-079393

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #89

9. API Well No.
30-039-07177

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore sketch.

RECEIVED
DEC 20 1996

OIL COM. DIV.
DIST. 2

670 FARMINGTON, NM

DEC 17 AM 9:57

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Shadnuel (ROS8) Title Regulatory Administrator Date 12/11/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 17 1996

DISTRICT MANAGER

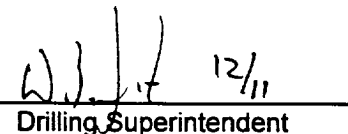
San Juan 27-5 Unit #89
Basin Dakota
1589' FSL, 800' FWL
SW Section 4, T-27-N, R-5-W
Latitude/Longitude: 36°35.9958' / 107°22.1869'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, replace any bad joints, and LD perf joint and bull plug. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

WELL NAME San Juan 27-5 Unit #89

LOCATION 1589 FSL, 300 FWL SECTION 4 T 27 N R 5 W (L)

COUNTY Rio Arriba STATE New Mexico

Lat./Long.: 36°35.9158'/107°22.1869'

GLE 6622'

RBM 10'

OF _____

SURFACE CASING

Hole size: 15"

Casing: 10 3/4 32.75 H-40, 8nd

Casing set @ 314' 232 SKS

Regular Cement, 1/4 cf Staata-catch "6"/sr
270 A-6 (Circulated to Surface)

FORMATION TOPS

Ojo Alamo 2770 Gallup 6336

Kirtland 7962 Greenhorn 7541

Fruitland 3215 Graneros 7600

PC 3451 Dakota 7741

Lewis 3561

Cliff House 5121

Menefee 5276

Point Lookout 5616

MANCCS 5778

CEMENT TOP

PERFORATIONS 7844-50 2 SPF 12
7810-14 3 SPF 12
7794-98 3 SPF 12
7748-60 1 SPF 12
7640-46 2 SPF 12
PBD COTD 7886'

PRODUCTION CASING

Hole size 7 7/8

Casing: 4 1/2 11.6" x 10.5" J-55, 8nd

Casing set @ 7918' 560 SKS

TO 7920'

1st Stage 215sx 1:1 Diamix-EL Toro "35", 270 A-7
1/8" Cello Flake/sx (250cf)

2nd Stage 190sx 1:1 Diamix-EL Toro "35", 1/4 cf Staata-catch "6"/sr (248.4cf)
1/8" Cello Flake/sx (248.4cf)

3rd Stage 155sx 1:1 Diamix-EL Toro "35", 1/4 cf Staata-catch "6"/sr

WELL HISTORY

Spud date: 11/24/62 Completion 12-19-62

Original owner: EPNG

IP _____ BOPD _____ BWPD _____

GOR _____ MCF 5978 (12-25-62)

Completion treatment: 75,000 #40/60 sand

71,000 gal. Water dropped 4 sets of 12 balls
Flushed w/5196 gal

CURRENT DATA

Pumping Unit _____

Tubing 252jts 2-3/8; 4.7" J-55 H₂ @ 7845'

Pump size SN 7810'

Rod string _____

Remarks _____

Tubing Perforations 7811' to 7813'

1 Joint 2 3/8 below Perf Joint
w/ bull plug

Tubing has never been pulled

Changed Drill bits from 8-3/4" to 7-7/8" @ 5946

Current SICP 962 PSIG 5-28-92

Logs: IES, FDL-GR

FC 7886'

2nd Stage @ 5850'

3rd Stage @ 3614'

San Juan Centro Form 100-13