

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mano Verde
COUNTY Rio Arriba DATE WELL TESTED August 9, 1955

OPERATOR El Paso Natural Gas Company LEASE San Juan 28-7 WELL NO. 35
16908 UNIT
1/4 SECTION: 9904 LETTER L SEC. 1 TWP. 27N RGE. 7W
CASING: 7" O.D. SET AT 4400 TUBING 2" WT. 4.7 SET AT 5108
PAY ZONE: FROM 4400 TO 5125 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHOT IN PRESSURE: CASING 1086 TUBING: 1084 S. I. PERIOD 13 days
TIME WELL OPENED: 11:50 A. M. TIME WELL GAUGED: 2:50 P. M.
IMPACT PRESSURE: 21.6 Hg. FW 86 psig.

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,020 MCF/D



WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer