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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<sup>2</sup> .O. Bax 1980, Hobbs, NN		OIL C	'ON	ISERVA	TION	HVISIO	)N		at nottom or 1.3de		
DISTRICT II P.O. Drawer DD, Anesia, I	OIL CONSERVATION DIVISION P.O. Box 2088										
DISTRICT III			Sa	onta I	Pe, New M	exico 8750	)4-2088				
000 Rio Brazos Rd., Azte	c, NM 87410			_		BLE AND A			N		
Operator			IUIN	HIVOI	FORT OIL	- AND INA	TURAL		II API No.		
Amoco Product	ion Compa	any						300	3907178		
Address 1670 Broadway	. P. O. F	30x 800	) Denv	<i>ler</i>	Colorad	o 80201					
Reason(s) for Filing (Chec			, beliv		COTOTAG		er (Please exp	vlain)			
New Well			Change is	7							
Recompletion {		Oil Casinghea		Dry (	Gas L						
change of operator give i	naine Ton	<del></del>	<del></del>			Willow.	Enelewa	od. Col	orado 80	155	
nd address of previous op								<u> </u>	.02440 .00	***	
I. DESCRIPTION Lease Name	OF WISEL	AND LE		Pool	Name, Include	ing Formation				Lease No.	
SAN JUAN 28-7	UNIT		35	BLA	NCO (MES	AVERDE)		FEI	ERAL	DRU096117	
Location	т	16	550		FC	т	aan			rwt	
Unit Letter	<u>L</u>	- :	.30	_ Fect	From The	L Line	e and 330		Feet From The _	E WII Lin	
Section 1	Township	27N		Rang	<sub>se</sub> 7W	, NI	мрм,	RIO	ARRIBA	County	
II. DESIGNATION	OF TRAN	SPORTF	R OF O	)IL A	ND NATU	RAL GAS					
Name of Authorized Trans			or Conde		<b>5</b>	Address (Giv			ved copy of this fo		
CONOCO Name of Authorized Trans	morter of Code	head C		~ n	ry Gas [X]				TIELD, NM ved copy of this fo		
EL PASO NATURA			1	JI D	o va (A.)	1			30, TX 79		
f well produces oil or liquive location of tanks.			Sec.	Twp	. Rge.	Is gas actually					
this production is commi	neled with that I	(com any oth	her lease or	I nool	eive commine	ling order numb	ber:				
V. COMPLETION		ioni any (a		, , , , ,		mg older man					
Designate Type of	Considetion	. (X)	Oil Well	j	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v Diff Res'v	
Date Spridded			pl. Ready to	o Prod		Total Depth	l	_L	P.B.T.D.	l	
levations (DF, RKB, RF, GR, etc.) Name of Producing Formatio					Off	Top Oil/Gas Pay			Tubing Depti	Tubing Depth	
erforations		L				I			Depth Casing	Shoe	
					========						
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				ACKS CLIMENT		
								<del></del> -	_		
. TEST DATA AN	D REQUES	T FOR A	ALLOW	ÁBL	E	I					
IL WELL (Test	must be after re								this depth or be fo	or full 24 hours.)	
hate First New Oil Run To	o Tank	Date of Te	:st			Producing Me	thod (Flow, p	ownę, gas lij	t, etc.)		
ength of Test		Tubing Pressure				Casing Pressure			Choke Size	Choke Size	
					W			Gas, MCE	Gas- MCF		
ual Prod. During Test Oil - Bb			- Bbis.			Water - Bbls.			Gas- MCE		
GAS WELL		L				.					
Actual Prod. Test - MCF/I	)	Length of	Test			Bbls. Conden	sale/MMCF	<del></del>	Gravity of C	ondensate	
-		Tubing Pressure (Chut In)			Carina Praerum (Chut.in)			Owe etc	Choke Size		
esting Method (pitot, baci	(pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CHOKE SIZE			
I. OPERATOR O	CERTIFIC	ATE OF	COM	PLIA	NCE						
I hereby certify that the	rules and regula	ations of the	Oil Conser	rvation		11	JIL CO	NSER	VALION [	DIVISION	
Division have been con				en abo	ove	n=1		. d	R.S	AY 0.8 1989	
is true and complete to	20					Date	Approv	9 <b>0</b>		Λ	
is true and complete to	-11					H _			Bil	) Clam/	
9.7.	Harry	Non	<u> </u>			Bv					
Signature J. L. Hampton	•					By_				SION DISTRICT	
Signature J.	Sr		f_Admiı	Title		By					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.