

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 990'W	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
5. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-27-N, R- 4-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7199'GL	12. COUNTY OR PARISH Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	RELL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS RIG, PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-30-89 MOL&RU. Kill well. ND WH. NU BOP. Pulled up tbg to 50000#, stuck tight. Could not work tbg loose. Ran free point. Ran in to cut off tbg. Tbg plugged 5360'. Pulled up to 5366' & shot tbg. SDFN.

03-31-89 Called Mark Kelly at BLM for approval of change in procedure. TOOH w/tbg. TIH w/7" csg. scraper. Csg ok. TOOH. TIH w/7" retainer set @ 5360'. TOOH w/tbg. TIH w/gun & perf squeeze holes @ 5359'. TOOH. TIH w/squeeze packer to 5098', pressured up to 1250#, could not break down cmt on backside of csg. TOOH w/pkr. SDFN.

04-01-89 TIH w/tbg to 5359'. Spot 150' Class "B" cmt on top of retainer by order of Larry Pixley at BLM. TOOH. Perf 4 holes @ 3952' & 4 haoles @ 3560' to combine 2 plugs into one large plug as recommended by BLM rep. TIH w/tbg to 4165' & pumped 250 sx (295 cu.ft.) cmt. Squeezed 35 cu.ft. into backside. TOOH. Tag cmt top @ 3130'. Perf 4 holes @ 224'. Circ cmt to surf. through bradenhead. ND BOP. Cut off WH. Set dry hole marker. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs

DATE 04-03-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 11 1989
[Signature]

*See Instructions on Reverse Side

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