

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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OPERATION	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company San Juan 28-7 Unit
(Company or Operator) (Lease)
Well No. 130, in NW 1/4 of SW 1/4, of Sec. 2, T. 27-N, R. 7-W, NMPM.
Basin Dakota Pool, Rio Arriba County.
Well is 1668 feet from South line and 800 feet from West line
of Section 2. If State Land the Oil and Gas Lease No. is E-290-33
Drilling Commenced 9-13, 1962. Drilling was Completed 10-3, 1962
Name of Drilling Contractor Pico Drilling Company
Address
Elevation above sea level at Top of Tubing Head 6165 G. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 6998 to 7113 (G) No. 4, from to
No. 2, from 7113 to 7282 (G) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	28.4	New	283	HOWCO			Surface
4 1/2"	11.6-10.5	New	7298	Baker			Production casing
2 3/8"	4.7	New	7215	Baker			Prod tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4"	298	232	circulated		
	4 1/2"	7309	725	3 stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7044-48;7064-68 (3 SPF);7159-71(1 SPF);7191-95(3 SPF);7214-20(2 SPF); Frac w/80,000 gallons water, 75,000# sand. Flush 5000 gallons water, I.R. 25 BPM, Max pr 4000#, BDP 2500#, tr pt. 3200-3900#. 4 drops of 12 balls.

Result of Production Stimulation A.O.F. 3188 MCF/D

Depth Cleaned Out 7267

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7309 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-16-1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3,006,000 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 2578 lbs. Tbg. 2376

Length of Time Shut in 8 days A.O.F. 3188 MCF/D

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo	1924
T. Salt.	T. Silurian	T. Kirtland	2096
B. Salt.	T. Montoya	T. Fruitland	2585
T. Yates.	T. Simpson	T. Pictured Cliffs	2772
T. 7 Rivers	T. McKee	T. Menefee	4568
T. Queen	T. Ellenburger	T. Point Lookout	4995
T. Grayburg	T. Gr. Wash.	T. Mancos	5176
T. San Andres	T. Granite	T. Dakota	7113
T. Glorieta	T.	T. Morrison	7282
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1924	1924	Tan togy cr-grn ss interbedded w/gry sh.				
1924	2096	172	Ojo Alamo ss. White cr-grn s.				
2096	2585	489	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2585	2772	187	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.				
2772	2832	60	Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss.				
2832	4442	1610	Lewis form. Gry, fine-grn, dense sil ss.				
4442	4568	126	Cliff House ss. Gry, fine-grn, dense sil ss				
4568	4995	427	Menefee form. Gry, fine-grn s, carb sh & coal.				
4995	5176	181	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5176	5992	816	Mancos form. Gry carb sh.				
5992	6934	942	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.				
6934	6998	64	Greenhorn form. Highly calc gry sh w/thin lmat.				
6998	7113	115	Graneris form. Dk gry shale, fossil & carb w/prite incl.				
7113	7282	169	Dakota form. Lt to dk gry, fossil carb sl calc sl silty ss w/prite incl thin sh bands clay & shale breaks.				
7282	7309	27	Morrison form. Interbed grn brn and red waxy sh & fr to cr grn sand.				



ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 23, 1962 (Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name H. E. McAnally

Position or Title Petroleum Engineer

